



Hiland Crude, LLC  
a Kinder Morgan company

Oil Pipeline Filing  
November 29, 2021

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

Dear Ms. Bose:

In accordance with the requirements of the Interstate Commerce Act and the Rules and Regulations of the Federal Energy Regulatory Commission ("FERC"), Hiland Crude, LLC ("Hiland") submits for filing the following tariff, effective January 1, 2022:

- FERC Tariff No. 5.28.0, Proportional Tariff applying on the gathering / transportation of crude petroleum on the Market Center Gathering System (cancels FERC No. 5.27.0).

Hiland submits FERC Tariff No. 5.28.0 in order to revise the definition of the Bainville origin area to include new Sections 11 and 15 to the existing Township 27N Range 57E location as shown on page 6 of Note (1).

All rates in FERC Tariff No. 5.28.0 are unchanged from the prior tariff.

In accordance with 18 C.F.R. § 343.3(a), Hiland hereby requests that any protest of the attached tariff be emailed to the undersigned at [Tariff\\_Group@kindermorgan.com](mailto:Tariff_Group@kindermorgan.com).

I hereby certify that copies of this filing have been sent, on or before this date, by means of transmission agreed upon, to all subscribers on Hiland's subscriber list.

If you have any questions regarding this filing, please contact the undersigned at 713-420-4687.

Sincerely,

Bruce Reed  
Director-Tariffs and Regulatory Affairs

**HILAND CRUDE, LLC  
Market Center Gathering System**

**PROPORTIONAL TARIFF**

FOR THE GATHERING AND/OR TRANSPORTATION BY PIPELINE OF

**CRUDE PETROLEUM**

---

The Carrier will gather and/or transport crude petroleum from points in North Dakota and Montana to points in North Dakota, for interstate transportation beyond, subject to the rules and regulations published in Carrier's FERC No. 2.16, and successive issues thereof.

---

[C]~~Issued in compliance with 18 CFR § 342.3, Indexing~~

**ISSUED: November 29, 2021**

**EFFECTIVE: January 1, 2022**

---

The provisions published here in will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY

Dax A. Sanders, for  
Hiland Crude, LLC  
1001 Louisiana St., Suite 1000  
Houston, TX 77002

COMPILED BY

Bruce Reed  
Hiland Crude, LLC  
1001 Louisiana St., Suite 1000  
Houston, TX 77002  
Voice (713) 420-4687; Fax (713) 420-1603  
Tariff\_Group@kindermorgan.com

RATE IN CENTS PER BARREL OF 42 U.S. GALLONS

ORIGIN AREAS (1)	GATHERING CHARGE  (rate in cents per barrel)	[W][D][U] All rates on this page are <del>decreased</del> <u>unchanged</u> unless otherwise noted.			
		COMMON LINE DESTINATION CHARGE (rate in cents per barrel)			
		Tioga Station, Enbridge Beaver Lodge  Williams County, ND	Trenton Station, Plains or Enbridge  Williams County, ND	Savage Railport Williams County, ND	Bridger Four Bears Hwy 73 or Johnson's Corner Station  McKenzie County, ND
Keene, McKenzie County, ND	167.29	110.16	98.12	98.12	16.06
Discount Rate	153.92 (2)	106.13 (2)	94.09 (2)	94.09 (2)	13.37 (2)
Watford, McKenzie County, ND	177.99	110.16	98.12	98.12	16.06
Discount Rate	171.31 (2)	106.13 (2)	94.09 (2)	94.09 (2)	13.37 (2)
East Camp Creek, McKenzie County, ND	174.98	101.42	90.33	90.33	39.43
Discount Rate	168.83 (2)	97.73 (2)	86.64 (2)	86.64 (2)	36.97 (2)
Camp Creek, McKenzie County, ND	160.98	93.31	83.11	83.11	36.27
Discount Rate	155.32(2)	89.91 (2)	79.71 (2)	79.71 (2)	34.01 (2)
LACT Rate (3)	147.82				
South Camp, Creek McKenzie County, ND	168.36	101.42	90.33	90.33	42.59
Discount Rate	162.27(2)	97.73(2)	86.64(2)	86.64(2)	42.59(2)
West Camp Creek, McKenzie & Williams counties, ND	174.98	101.42	90.33	90.33	39.43
Discount Rate	168.83 (2)	97.73 (2)	86.64 (2)	86.64 (2)	36.97 (2)
Bainville, Roosevelt County, MT/ Williams County, ND	153.05	64.61	31.76	31.76	80.50
Discount Rate	147.38 (2)	61.22 (2)	28.34 (2)	28.34 (2)	77.11 (2)
LACT Rate (3)	139.88				
Snake Butte, Roosevelt County, MT/ Williams County, ND	166.37	70.26	34.52	34.52	87.52
Discount Rate	160.20 (2)	66.54 (2)	30.83 (2)	30.83 (2)	83.78 (2)
Bethel, Williams County, ND	153.05	64.61	31.76	31.76	80.50
Discount Rate	147.38 (2)	61.22 (2)	28.34 (2)	28.34 (2)	77.11 (2)
LACT Rate (3)	139.88				
Scandia, Williams County, ND	166.37	71.65	35.18	35.18	89.25
Discount Rate	160.20 (2)	67.88 (2)	31.43 (2)	31.43 (2)	85.47 (2)
Epping, Williams County, ND	144.56	66.61	60.35	60.35	92.14
Discount Rate	144.56 (2)	62.84 (2)	56.58 (2)	56.58 (2)	88.36 (2)
Spring Brook, Williams County, ND	127.45	58.74	53.19	53.19	81.23
...Discount Rate	116.37 (2)	55.41 (2)	49.87 (2)	49.87 (2)	77.90 (2)
...LACT Rate (3)	108.87				

Hiland Crude, LLC  
 FERC No. 5.28.0

ORIGIN AREAS (1)	GATHERING CHARGE  (rate in cents per barrel)	[W][D][U] All rates on this page are decreased <u>unchanged</u> unless otherwise noted.  COMMON LINE DESTINATION CHARGE (rate in cents per barrel)			
		Tioga Station, Enbridge Beaver Lodge  Williams County, ND	Trenton Station, Plains or Enbridge  Williams County, ND	Savage Railport Williams County, ND	Bridger Four Bears Hwy 73 or Johnson's Corner Station  McKenzie County, ND
White Earth South, Mountrail County, ND	151.96	16.58	75.15	75.15	90.96
Discount Rate	146.42 (2)	0.00	71.83 (2)	71.83 (2)	87.64 (2)
LACT Rate (3)	138.92				
White Earth North, Burke County, ND	163.01	16.58	75.15	75.15	90.96
Discount Rate	157.47 (2)	0.00	71.83 (2)	71.83 (2)	87.64 (2)
LACT Rate (3)	149.97				
ITT New Town Terminal , Mountrail, ND (0-2999 bpd)	N/A	92.43	179.42	179.42	198.56
Discount Rate (per following volume schedule)	N/A				
3000-4999 bpd	N/A	86.25	173.26	173.26	192.41
5000-7499 bpd	N/A	80.09	167.10	167.10	186.23
7500-9999 bpd	N/A	67.79	154.78	154.78	173.91
10000-14999 bpd	N/A	61.62	148.61	148.61	167.76
15000 and greater bpd	N/A	55.46	142.48	142.48	161.59
Tioga Station, Williams County, ND	N/A	N/A	86.99	86.99	106.13
Arrow Midstream, McKenzie County, ND	N/A	117.77	103.05	103.05	20.08
Johnson's Corner Station, McKenzie County, ND	N/A	117.77	103.05	103.05	20.08
ITT Terminal Dore Station, McKenzie County, ND	N/A	113.76	66.61	66.61	105.73
Trenton Station, Williams County, ND	N/A	71.65	N/A	35.18	89.25
ITT Terminal Alexander Station, McKenzie County, ND	N/A	112.15	101.51	101.51	98.68

Hiland Crude, LLC  
 FERC No. 5.28.0

RATE IN CENTS PER BARREL OF 42 U.S. GALLONS

[W][D][U] All rates on this page are <del>decreased</del> <u>unchanged</u> unless otherwise noted.					
ORIGIN AREAS (1)	Independent Trading and Transportation Terminal at Dore Station McKenzie County, ND	Crestwood Crude Logistics LLC, Epping Williams County, ND	Plains Manitou Terminal Mountrail County, ND	Independent Trading and Transportation Terminal at New Town Station Mountrail County, ND	Independent Trading and Transportation Terminal Alexander Station, NorthStar Alexander Terminal McKenzie County, ND
Keene, McKenzie County, ND	108.42	101.42	122.47	202.58	120.25
Discount Rate	104.39 (2)	97.73 (2)	118.46 (2)	(4)	116.36 (2)
Watford, McKenzie County, ND	105.73	101.42	122.47	202.58	117.65
Discount Rate	101.71 (2)	97.73 (2)	118.46 (2)	(4)	113.79 (2)
East Camp Creek, McKenzie County, ND	86.25	101.42	113.75	193.85	98.91
Discount Rate	82.59 (2)	97.73 (2)	110.06 (2)	(4)	95.36 (2)
Camp Creek, McKenzie County, ND	79.35	91.47	104.43	176.68	92.77
Discount Rate	75.96 (2)	88.14 (2)	101.03 (2)	(4)	89.42 (2)
South Camp Creek, McKenzie County, ND	86.25	101.42	113.75	193.85	98.91
Discount Rate	82.59(2)	97.73 (2)	110.06 (2)	(4)	95.36 (2)
West Camp Creek, McKenzie & Williams counties, ND	86.25	101.42	113.75	193.85	98.91
Discount Rate	82.59 (2)	97.73(2)	110.06 (2)	(4)	95.36 (2)
Bainville, Roosevelt County, MT/ Williams County, ND	60.08	52.24	75.75	147.98	73.86
Discount Rate	56.69 (2)	48.91 (2)	72.34 (2)	(4)	70.53 (2)
Snake Butte, Roosevelt County, MT/ Williams County, ND	65.32	57.91	82.59	162.66	81.81
Discount Rate	61.62 (2)	54.22 (2)	78.88 (2)	(4)	78.12 (2)
Bethel, Williams County, ND	79.35	52.24	75.75	147.98	92.77
Discount Rate	75.96 (2)	48.91 (2)	72.34 (2)	(4)	89.42 (2)
Scandia, Williams County, ND	88.01	57.91	83.97	164.07	100.57
Discount Rate	84.22 (2)	54.22 (2)	80.20 (2)	(4)	96.95 (2)
Epping, Williams County, ND	107.23	53.00	78.94	159.07	119.08
Discount Rate	103.07 (2)	49.30 (2)	75.16 (2)	(4)	115.10 (2)
Spring Brook, Williams County, ND	94.53	41.01	69.82	141.86	107.68
Discount Rate	90.89 (2)	29.93 (2)	66.49 (2)	(4)	104.07 (2)

Hiland Crude, LLC  
 FERC No. 5.28.0

	[W] [D] [U] All rates on this page are <del>decreased</del> unchanged unless otherwise noted.				
	Independent Trading and Transportation Terminal at Dore Station McKenzie County, ND	Crestwood Crude Logistics LLC, Epping Williams County, ND	Plains Manitou Terminal Mountrail County, ND	Independent Trading and Transportation Terminal at New Town Station Mountrail County, ND	Independent Trading and Transportation Terminal Alexander Station, NorthStar Alexander Terminal McKenzie County, ND
ORIGIN AREAS (1)					
White Earth South, Mountrail County, ND	97.26	51.95	0.00	82.89 (5)	110.27
Discount Rate	93.94 (2)	48.63 (2)	0.00	(4)	107.02 (2)
White Earth North, Burke County, ND	97.26	51.95	0.00	82.89 (5)	110.27
Discount Rate	93.94 (2)	48.63 (2)	0.00	(4)	107.02 (2)
ITT New Town Terminal, Mountrail, ND (0-2999 bpd)	206.17	145.43	104.75	N/A	214.35
Discount Rate (per following volume schedule)					
3000-4999 bpd	200.02	139.26	98.58	N/A	208.41
5000-7499 bpd	193.86	133.09	92.43	N/A	202.48
7500-9999 bpd	181.56	120.77	80.09	N/A	190.63
10000-14999 bpd	175.37	114.61	73.95	N/A	184.70
15000 and greater bpd	169.22	108.45	67.79	N/A	178.76
Tioga Station, Williams County, ND	113.76	53.00	12.32	92.43 (4)	125.38
Arrow Midstream, McKenzie County, ND	107.06	102.27	130.09	210.20 (4)	118.94
Johnson's Corner Station, McKenzie County, ND	107.06	102.27	130.09	210.20 (4)	118.94
ITT Terminal Dore Station, McKenzie County, ND	N/A	107.23	126.08	206.17 (4)	78.60
Trenton Station, Williams County, ND	66.61	57.91	83.97	164.07 (4)	79.99
ITT Terminal Alexander Station, McKenzie County, ND	97.60	110.23	123.75	199.17 (4)	N/A

Exceptions to Section 80 (b) of Carrier's rules and regulations tariff:

From the net quantities determined for acceptance, a further deduction of one quarter of 1% (0.25%) will be made to cover evaporation and loss during gathering and / or transportation, in lieu of Section 80 (b) of Carrier's rules and regulations tariff.

Barrels received by Market Center Gathering System from third party pipelines at Arrow Midstream and delivered directly into the Bridger\_Four Bears Injection System will have a deduction of 0.05% in lieu of Section 80 (b) of Carrier's rules and regulations tariff.

# Hiland Crude, LLC

## FERC No. 5.28.0

(1) Origin Areas precisely defined by ND and MT township maps as follows:

Keene includes ND Townships 149N Ranges 95W & 96W, Township 150N Ranges 95W & 96W and Township 151N Ranges 95W & 96W.

Watford includes ND Township 148N Range 97W, sections 4 through 9, sections 16 through 21, and sections 28 through 33; Township 148N Ranges 98W & 99W, Township 149N Ranges 97W & 98W, 150N Ranges 97W & 98W, Township 151N Ranges 97W, 98W & 99W and Township 152N Ranges 96W sections 4 through 9, sections 16 through 21 and sections 28 through 33, 97W & 98W; Township 153N Ranges 96W & 97W sections 7, 8 and 9; 19 and 20, sections 29 through 32; Township 153N Range 98W sections 24 through 26, and sections 34 through 36.

East Camp Creek includes ND Townships 150N ranges 99W & 100W, Township 150N Range 101W sections 1, 12, 13, 24, 25, 36; Township 151N Range 100W Section 1, east half of section 2, sections 12 through 36; Township 152N Range 99W and 100W sections 12,13, east half and NW quarter of section 14, east half of section 23, all of sections 24 and 25, east half of 26, east half of 35, all of 36; Township 153N Range 98W sections 32 and 33.

Camp Creek includes ND Township 151N Range 100W west half of section 2 and sections 3 through 6, Township 151N Range 101W sections 1 and 2; Townships 152N Range 100W SW quarter of section 14, all of sections 15 through 22, west half of 23, west half of 26, all of sections 27 through 34, and west half of 35; Range 101W sections 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36; Township 153N, Range 100W southwest quarter of the southwest quarter of section 6, southwest half of section 7, all of 18 and 19, all of 30 and 31, southwest half of 32, Range 101W southwest half of section 1, east half of section 2, east half of section 11, all of 12 and 13, east half of 14, east half of 23, all of 24 and 25 and east half of section 26.

South Camp Creek includes ND Townships 150N Range 102W sections 5, 8, 17 through 20; Range 103W sections 1 through 28 and 33 through 36; Township 151N, Range 102W sections 30 and 31; Range 103W sections 25, 26, 27, 29, 32 and 34 through 36.

West Camp Creek includes ND Townships 152N Range 101W sections 3 through 10, sections 15 through 22, sections 27 through 34, all of Range 102W and 103W, and Range 104W Section 36, Township 153N Range 101W west half of section 2, all of section 3 through 10, west half of section 11, west half of section 14, all of section 15 through 22, west half of section 23, west half of section 26, all of section s 27 through 36, all of 102W and 103W, and sections 34, 35, 36 of 104W; Township 154N Range 102W sections 25 through 36; and Township 154N Range 103W sections 25, 26, 35 and 36.

Bainville includes ND Township 153N Range 104W sections 1 through 3, sections 10 through 15, sections 22 through 27, Township 154N Range 104W sections 15, 22, 25 through 27, sections 34 through 36; MT Townships 27N Range 59E, sections 1 through 34 and section 36 of 58E and Township 26N Range 58E section 1, Township 27N Range 57E sections 1, [W] 11, 12, 13, [W] 15, 24, 25, and 36; Township 28N Range 59E sections 19 through 36, Township 28 N Range 58E sections 7 through 10, sections 15 through 36, Township 28N Range 57E sections 12, 13, 24, 25, 36.

Snake Butte includes ND Township 154N Range 103W sections 3 through 10, sections 15 through 22, and sections 27 through 34, Township 154N Range 104W sections 1 through 3, sections 10 through 14, and sections 23 and 24, Township 155N Range 103W sections 15 through 22, and sections 27 through 34, Township 155N Range 104W sections 13 through 15, sections 22 through 27 and sections 34 through 36; MT Township 28N Range 59E sections 1 through 18, Township 28N Range 58E sections 1 through 6, and sections 11 through 14; Township 28N Range 57E section 1; Township 29N Range 59E sections 4 through 9, sections 16 through 21, sections 28 through 33; all of Township 29N Range 58E; Township 29N Range 59E-sections 1 through 3, sections 10 through 15, sections 22 through 27 and sections 34 through 36; Township 30N Range 59E sections 28 through 33; Township 30N Range 58E sections 25 through 36; and Township 30N Range 57E sections 25 through 27 and sections 34 through 36.

Bethel includes ND Township 155N Range 100W sections 6, 7, 18 and 19; Township 155N Range 101W sections 1 through 24 and sections 27 through 30; Township 155N Range 102W sections 1 through 30; Township 155N Range 103W sections 1 through 14 and sections 23 through 26; Township 155N Range 104W sections 1 through 3 and sections 10 through 12; Township 156N Range 100W sections 7, 18, 19, 30 and 31; Township 156N 101W sections 3 through 36; Township 156N ranges 102W and 103W; Township 156N Range 104W sections 1 through 3, sections 10 through 15, sections 22 through 27, sections 34 through 36; Township 157N Range 100W section 31; Township 157N Range 101W sections 31 through 36; Township 157N Range 102W sections 25 through 28, sections 31 through 36; Township 157N Range 103W sections 19 through 36.

Scandia includes ND Township 156N Range 100W section 6; Township 156N Range 101W section 1 and 2; Township 157N Range 100 W sections 3 through 10, sections 15-22, sections 27 through 30 and sections 32 through 34; Township 157 North Range 101W sections 1 through 30; Township 157N Range 102W sections 1 through 24, sections 29 and 30; Township 157N Range 103W sections 1 through 18; Township 158 N Range 100W sections 3 through 10, sections 15 through 22 and sections 27 through 34; all of Township 158N Range 101W; all of Township 158N ranges 102W and 103W, MT Township 31N Range 58 sections 1 through 4, sections 9 through 16, sections 21 through 28 and sections 32 through 36; Township 31N Range 59E sections 4 through 9, sections 16 through 21 and sections 28 through 33; Township 32N Range 59E sections 16, 21, 28 and 31 through 33.

Epping includes ND Township 154N Range 97W sections 2 through 6, sections 7 through 9 north of state highway 1804, section 10 and 11 and portions of 14 and 15 north of state highway 1804; Township 154N Range 98W sections 1 through 10, sections 11 and 12 north of state highway 1804, section 15 north of state highway 1804, 16, 17 north of state highway 1804 and 18; Township 154N Range 99W sections 1 through 18; Township 154N Range 100W sections 1 through 6, sections 8 through 17; Township 155N ranges 97W through 99W and 100W sections 1 through 5, sections 8 through 17, sections 20 through 36; Township 156N Range 98W through 99W and Range 100W sections 1 through 5, 8 through 17, 20 through 29 and 32 through 36; Township 157N Range 98W through 99W and Range 100W sections 1, 2, 11 through 14, 23 through 26, 35 and 36; Township 158N, Range 98W, sections 31 through 36.

Spring Brook includes ND Township 153N Range 98W sections 3 through 10, sections 15 through 22, with southern and eastern borders defined by Lake Sakakawea (Missouri River); Township 153N Range 99W sections 1 through 24, sections 28 through 31, with southern borders defined by Lake Sakakawea; Township 153N Range 100W sections 1 through 4, 9 through 16, sections 21 through 27, 34 through 36 with southern and western borders defined as water's edge; Township 154N Range 97W sections 7 through 9 with northern border defined as state highway 1804, sections 14 and 15 with northern border defined as state highway 1804, sections 16 through 21 with southern border defined by Lake Sakakawea (Missouri River); Township 154N Range 98W sections 11 through 15 with northern border defined as state highway 1804, sections 19 through 21 with northern border defined as state highway 1804, sections 22 through 36; Township 154N Range 99W sections 19 through 36; Township 154N Range 100W sections 20 through 29 and sections 32 through 36.

White Earth South includes ND Township 153N Range 93W sections 1 through 16, sections 22 through 26 and section 36 with southern border defined as northern edge of Lake Sakakawea (Missouri River); Township 154N, Range 93W and 94W sections 1 through 28 and sections 35 and 36 with southern border defined as northern edge of Lake Sakakawea (Missouri River); Township 155N, Range 93W and the east half of Range 94W, Township 156N, ranges 92W and 93W and the east half of 94W; Township 157N Range 91W sections 6, 7, 18, 19, Range 92W and 93W; Township 158N Range 91W sections 6, 7, 18, 19, 30 and 31, Range 92W and 93W.

White Earth North includes; Township 159N Range 91W sections 6, 7, 19, 30 and 31, Range 92W and 93W; Township 160N Range 91W sections 6,7,18, 19, 30, 31, Range 92W and 93W, and Range 94W sections 1, 11 through 14, 23 through 26, 36; Township 161N Range 92W sections 31 through 36, and Range 93W sections 33 through 36.

Hiland Crude, LLC  
 FERC No. 5.28.0

(2) Discount rates shall apply to all barrels shipped from production committed to Market Center Gathering System under contract in which the shipper makes one or more of the following commitments: (i) a commitment to ship at least 15 million barrels, (ii) a commitment, for a minimum term of at least ten (10) years, of production from acreage totaling at least 170,000 acres, or (iii) a commitment, for a minimum term of at least ten (10) years, of production from 25 or more wells to be drilled horizontally for shipment on the Market Center Gathering System such that initial production may be delivered to the pipeline. When any such committed shipper has delivered 26 million barrels to Market Center Gathering System the additional barrels shipped above the 26 million barrel threshold shall receive an additional [U] \$0.15/barrel reduction in the applicable discount rate. Exception: The aforementioned commitments are not applicable if the destination or origin is New Town Station. See New Town Station destination discounts below. See New Town origin discounts in rate table above.

(3) Otherwise applicable discount rate Gathering Charges shall be reduced by [U] seven and one-half cents (\$0.075) per barrel from origin gathering points in Camp Creek, Bainville, Bethel, White Earth South, White Earth North, and Spring Brook for all barrels gathered through a producer supplied, operated and well maintained LACT unit located at a lease tank battery.

(4) Discount rates to New Town Station are charged based on the volume sliding scale listed in the table below. All shippers qualify for these discount rates based on the volumes that they are shipping to the New Town Station:

ORIGIN AREAS (1)	VOLUME DISCOUNT DESTINATION CHARGES APPLICABLE TO THE NEW TOWN STATION DESTINATION				
	RATE IN CENTS PER BARREL OF 42 U.S. GALLONS [W] [U] All rates in this table are <del>decreased</del> <u>unchanged</u> unless otherwise noted.				
	3000-4999 bpd	5000-7499 bpd	7500-9999 bpd	10000-14999 bpd	15000 and greater bpd
Keene	192.41	186.23	173.91	167.76	161.59
Watford	192.41	186.23	173.91	167.76	161.59
East Camp Creek	183.98	177.84	165.52	159.35	153.17
Camp Creek	167.71	162.16	151.04	145.49	139.92
South Camp Creek	183.98	177.84	165.52	159.35	153.17
West Camp Creek	183.98	177.84	165.52	159.35	153.17
Bainville	139.01	133.47	122.35	116.80	111.24
Snake Butte	152.80	146.65	134.33	128.18	122.00
Bethel	139.01	133.47	122.35	116.80	111.24
Scandia	154.14	147.98	135.65	129.50	123.34
Epping	149.13	142.97	130.62	124.46	118.30
Spring Brook	133.00	127.45	116.37	110.83	105.29
White Earth South	77.35	71.83	60.77	55.26	49.73
White Earth North	77.35	71.83	60.77	55.26	49.73
Tioga Station	86.25	80.09	67.79	61.62	55.46
Arrow Midstream	204.03	197.88	185.55	179.40	173.23
Johnson's Corner Station	204.03	197.88	185.55	179.40	173.23
ITT Terminal Dore Station	200.02	193.86	181.56	175.37	169.22
Trenton Station	157.91	151.73	139.20	133.29	127.11
ITT Terminal Alexander Station	189.81	184.00	172.41	166.62	160.80

(5) The destination rate for all volume shipped from the White Earth South tariff area Township 156N or south thereof to Independent Trading and Transportation Terminal at New Town Station will be fifty percent (50%) of the base rate.



Watford to Dakota Access Pipeline Rate Table		
ORIGIN	DESTINATION	TRANSPORTATION RATE IN CENTS PER BARREL OF 42 U.S. GALLON
South Watford Gathering Lateral	Dakota Access Pipeline, Watford City	[U]22.09 (6)(7)

(6) In addition to the Transportation charge, a Watford, McKenzie County, ND gathering charge of [U] 177.99, rate in cents per barrel or the discounted rate of [U] 171.31, rate in cents per barrel would be charged.

(7) South Watford Gathering Lateral is that 6-inch and 4-inch lateral originating at the point in Township 151N; 98W where the southeast corner of Sec 14, southwest corner of section 13, northeast corner of section 23 and northwest corner of section 24 come together and proceeds south through Township 150N;98W to a point in the southwest corner of Section 34 where it connects to the common line connecting to the Dakota Access Pipeline.

[C] Cancel [U] Unchanged [W] Wording Change