

**[C] CANCELLATION NOTICE**

**~~HILAND CRUDE, LLC~~**

**~~Double H Pipeline and  
Market Center Gathering System~~**

**~~IN CONNECTION WITH~~**

**~~TALLGRASS PONY EXPRESS PIPELINE, LLC~~**

**~~JOINT TARIFF~~**

**~~THE RATES AND CHARGES NAMED IN THIS TARIFF ARE FOR THE  
TRANSPORTATION AND DELIVERY OF CRUDE PETROLEUM~~**

**~~FROM POINTS IN  
MONTANA and NORTH DAKOTA~~**

**~~TO POINTS IN  
OKLAHOMA and KANSAS~~**

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Subject to the rules and regulations published in Hiland Crude, LLC's Market Center Gathering System FERC No. 2-23 and Hiland Crude, LLC's Double H Pipeline FERC No. 7-15.0 (collectively, "Hiland"), and successive issues thereof, and Tallgrass Pony Express Pipeline, LLC's FERC No. 1-28.0 ("Tallgrass"), and successive issues thereof, while the crude petroleum is in the custody of each carrier.

**Joint Routing:**

Hiland's various origins listed herein to Tallgrass at Guernsey, WY for further delivery to Augusta, located near El Dorado, KS, McPherson, KS, Ponca City, OK (Phillips 66 Refinery) or Destinations located near Cushing, OK.

~~Issued in compliance with 18 CFR § 342.3 Indexing~~

[N] This tariff is filed in compliance with 18 CFR § 341.5 – Cancellation of tariff

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**ISSUED:** August 28, 2025

**EFFECTIVE:** October 1, 2025

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The provisions published here in will, if effective, not result in an effect on the quality of the human environment.

**ISSUED BY:**

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[C]RATE IN CENTS PER BARREL OF 42 U.S. GALLONS

All rates are increased unless otherwise noted.

ORIGIN AREAS	Destinations	Minimum- Volume- Commitment Tiers (Bpd) <sup>(1)</sup>	Committed- Shipper A- Rates <sup>(2), (4), (5), (6) and (7)</sup>	Committed- Shipper B Rates <sup>(3), (4), (5), (6), and (8)</sup>	Uncommitted Joint Tariff Rates
Epping, Williams County, ND	Augusta- Destination, located near El Dorado, KS	5,000—11,999	575.46	595.07	1280.62
East Camp Creek, McKenzie County, ND					
Camp Creek, McKenzie County, ND					
South Camp Creek, McKenzie County, ND		12,000—16,999	568.92	588.54	1280.62
West Camp Creek, McKenzie County, ND					
Bainville, Roosevelt County, MT/Williams County, ND					
Bethel, Williams County, ND		>17,000	562.38	582.00	1280.62
Scandia, Williams County, ND					
Spring Brook, Williams County, ND					
White Earth South, Mountrail County, ND		Various- Destinations- located near Cushing, OK, and connecting carriers			
White Earth North, Burke County, ND					
Johnson's Corner Station, McKenzie County, ND					
Watford, McKenzie County, ND					
Tioga Station, Williams County, ND					
ITT Terminal Dore Station, McKenzie County, ND					
ITT Terminal New Town Mountrail, ND					
ITT Terminal Alexander Station, McKenzie County, ND					

Note 1: Shipper shall be eligible for and shall pay the Committed Rate in the above table corresponding to the Tier in which Shipper's Minimum Volume Commitment, as set forth in Exhibit A to the Throughput and Deficiency Agreement, falls.

Note 2: The Committed Shipper A Rates are available to each shipper that, as a result of the July 2019 open season jointly held by Hiland and Tallgrass, obtained a fully executed Throughput and Deficiency Agreement for transportation of crude oil under the terms and conditions for Committed Shipper A or Committed Shipper C.

Note 3: The Committed Shipper B Rates are available to each shipper that, as a result of the July 2019 open season jointly held by Hiland and Tallgrass, obtained a fully executed Throughput and Deficiency Agreement for transportation of crude oil under the terms and conditions for Committed Shipper B.

Note 4: The rates shown above are initial rates for Committed Shippers only and are subject to adjustment pursuant to the terms of the Shipper's Throughput and Deficiency Agreement.

Note 5: A Pipeline Loss Allowance of 0.5% shall be retained by Carriers at the Receipt Points in addition to the above rates. Shipper shall also pay a pipeline loss allowance associated with the Deeprock terminal based on actual loss experienced at the Deeprock terminal.

~~Note 6: The rates shown above do not include any fees for wellhead gathering services, which shall be in addition to the services and charges provided for in this Agreement.~~

~~Note 7: In addition to the rates shown above, the following additional fees will be charged:~~

- ~~• For deliveries to the McPherson and Augusta destinations, an additional [U] \$0.10 per barrel fee.~~
- ~~• A pump over fee will apply to the following Deeprock Terminal destinations: Seaway Crude Pipeline Company LLC system, [U] \$0.10 per barrel pump-over fee; NGL Energy Partners Terminal, [U] \$0.08 per barrel pump-over fee.~~

~~Note 8: In addition to the rates shown above, the following additional fees will be charged:~~

- ~~• For deliveries to the McPherson and Augusta destinations, an additional [U] \$0.10 per barrel fee.~~
- ~~• A pump over fee will apply to the following Deeprock Terminal destinations: Seaway Crude Pipeline Company LLC system, [U] \$0.10 per barrel pump-over fee.~~

Explanation of Reference Marks	
Reference Mark	Explanation
[C]	Cancel
[N]	New
[W]	Wording