

NOTICE OF NON-BINDING OPEN SEASON  
Kinder Morgan Texas Pipeline LLC  
Permian Highway Pipeline Project  
August 10, 2018

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**Announcement of Open Season**

In order to serve the growing needs for Permian Basin gas export capacity, Kinder Morgan Texas Pipeline LLC (KMTP) is conducting a non-binding Open Season on behalf of the Permian Highway Pipeline Project (Project). The Project anticipates receipts from various Waha area receipt points and would grant shippers delivery access to three market areas with various delivery points in each area; Katy, Gulf Coast and South Texas. The planned Project will offer firm intrastate and NGPA Firm 311 Transportation Service, with a planned in-service date of 4Q 2020. The total capacity of the planned Project is 2,000,000 MMBtu per day.

Interested parties should submit, in confidence, the Service Request Form (“Request”) below. Requests for available capacity made during the Open Season will be subject to execution of definitive transportation service agreements.

**Length of Open Season**

The Open Season is posted on August 10, 2018. Responses to the Open Season will be accepted beginning August 10, 2018 at 8 a.m. CDT, concluding August 24, 2018 at 5 p.m. CDT. Submitting parties should send their Request via email to Enrique Valencia @ [Enrique.Valencia@Kindermorgan.com](mailto:Enrique.Valencia@Kindermorgan.com).

Parties should submit questions concerning this Open Season to:

Enrique Valencia (713-420-5017), [Enrique.Valencia@Kindermorgan.com](mailto:Enrique.Valencia@Kindermorgan.com)

KMTP reserves the rights to modify the terms of the Open Season and / or extend the duration of the Open Season at any time during the Open Season. KMTP further reserves its right to negotiate with bidders who have previously expressed interest in PHP, or who may express interest in PHP after the conclusion of the open season, in its sole discretion, if available capacity or other circumstances dictate.

KMTP reserves the right to reject a Request with a minimum term less than ten years.

**Request for Service Award Process**

Upon completion of the Open Season period, KMTP will utilize a net present value (NPV) analysis and will proceed with negotiation with parties having the highest NPV, taking into account all of a Project Shipper’s commitments to the Project. Should KMTP receive equal NPV computations on request for service or a combination of service requests, the following factors will be used to not unduly discriminate: rate, volume, and term. PHP reserves the right to accept non-conforming bids, at its sole discretion.

**Credit Requirements**

Shippers will be required to demonstrate creditworthiness or provide a credit alternative in form and substance acceptable to KMTP on behalf of PHP in its sole discretion.

**Submission of Non-Binding Request for Service**

Receipt points and Delivery points are shown in Exhibit A and Exhibit B. Bidder should submit a Request in the format located in Exhibit C.

**Permian Highway Pipeline  
Open Season Exhibit A – Receipt Points**

Receipt Points (Waha):

- EPNG
- Enterprise
- ETC TransPecos
- Whitewater Agua Blanca
- Oneok West Texas Pipeline
- Oneok Roadrunner Pipeline
- Northern Natural Gas
- Atmos
- ETC Oasis
- Apache Alpine High Pipeline
- Eagle Claw Pipeline

**Permian Highway Pipeline  
Open Season Exhibit B – Delivery Points**

**Katy Market Area:**

- Katy Oasis Hub
- Katy Enstor Hub
- Katy Atmos Hub
- DCP Guadalupe

**Gulf Coast Market Area:**

- Trunkline
- Gulf South
- TGP
- Transco
- NGPL
- TETCO
- Coastal Bend Header
- EPD STX Market Area Pool

**South Texas Market Area:**

- Cheniere Corpus Christi
- NET Mexico
- Enbridge Valley Crossing
- Banquete Hub (Agua Dulce)
- Freeport LNG Train 3 lateral inlet
- Southcross River Road
- KM Border Pipeline

**PHP Direct Connects:**

- KMTP
- KM Tejas
- HPL/KM JV
- TETCO
- TGP
- Tres Palacios
- Oasis Prairie Lea

**REQUEST**  
**Permian Highway Pipeline**  
**Open Season Exhibit C**

- A. Bidder Name: \_\_\_\_\_
- B. Effective Date: \_\_\_\_\_
- C. Term: \_\_\_\_\_
- D. Total Requested Maximum Daily Quantity (Dth/day): \_\_\_\_\_
- E. Receipt/Delivery Point/Rate information in table below
- F. Fuel and Use Quantity: 1.65 percent PHP mainline, plus 0.30% PHP downstream facilities

Continued Receipt/Delivery Point Information

Receipt Point Name	Delivery Point Name (MMBTU)	Maximum Daily Quantity (MMBTU)	Daily Transport Rate \$/MMBTU
<b>Total Receipt Quantity</b>			

By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

Interested Party represents that the person executing this Request has been duly authorized by Interested Party to submit this Request on Interested Party's behalf.