Natural Gas Pipelines

Tom Martin

President Natural Gas Pipeline Group
Natural Gas Segment (a)

Growth Drivers:

- Shale-driven expansions / extensions
- LNG exports
  - Liquefaction facilities
  - Pipeline infrastructure
- Gas demand for power generation
  - Coal plant retirements
  - Regional demand growth
- Exports to Mexico
- Repurposing opportunities

(a) Assets scheduled for 2014 dropdown are indicated at the respective acquiring MLP (i.e., Ruby and GLNG at EPB).
# Financial Overview

## KM Gas Pipeline Group
### 2014 EBDDA (KM-share) $ Million

<table>
<thead>
<tr>
<th>By Region</th>
<th>2014 Budget</th>
</tr>
</thead>
<tbody>
<tr>
<td>West</td>
<td>1,025.9</td>
</tr>
<tr>
<td>Central</td>
<td>194.2</td>
</tr>
<tr>
<td>East</td>
<td>1,803.3</td>
</tr>
<tr>
<td>Midstream</td>
<td>1,285.5</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>4,308.9</strong></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>By Entity</th>
<th>2014 Budget</th>
</tr>
</thead>
<tbody>
<tr>
<td>KMI</td>
<td>271.3</td>
</tr>
<tr>
<td>KMP</td>
<td>2,752.3</td>
</tr>
<tr>
<td>EPB</td>
<td>1,285.3</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>4,308.9</strong></td>
</tr>
</tbody>
</table>

### 2014 Highlights
- Copano full-year impact
- TGP expansions/In-service
- Improved Midstream volumes
- EPNG contract extensions
- SNG/WIC Rate Cases

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**Notes:**
EBDDA includes imputed share of JV DD&A less cash taxes (where applicable).
Assumes dropdown of Ruby, GLNG and Young Gas Storage from KMI to EPB.
NGPL JV is included in Central Region / KMI on a cash available for distribution basis after sustaining capital.
## Contracted Capacity and Term by Region

<table>
<thead>
<tr>
<th>Region</th>
<th>Contracted Capacity</th>
<th>Average Term Remaining</th>
</tr>
</thead>
<tbody>
<tr>
<td>East</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Storage</td>
<td>133 Bcf</td>
<td>3 yr, 6 mo</td>
</tr>
<tr>
<td>Transport</td>
<td>17.9 Bcf/d</td>
<td>8 yr, 10 mo</td>
</tr>
<tr>
<td>LNG</td>
<td>18 Bcf</td>
<td>18 yr, 5 mo</td>
</tr>
<tr>
<td>West</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Storage</td>
<td>39 Bcf</td>
<td>6 yr, 0 mo</td>
</tr>
<tr>
<td>Transport</td>
<td>16.7 Bcf/d</td>
<td>5 yr, 6 mo</td>
</tr>
<tr>
<td>Central</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Storage</td>
<td>266 Bcf</td>
<td>2 yr, 11 mo</td>
</tr>
<tr>
<td>Transport</td>
<td>13.5 Bcf/d</td>
<td>7 yr, 0 mo</td>
</tr>
<tr>
<td>Midstream</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Purchases</td>
<td>2.3 Bcf/d</td>
<td>3 yr, 2 mo</td>
</tr>
<tr>
<td>Sales</td>
<td>2.9 Bcf/d</td>
<td>2 yr, 8 mo</td>
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<tr>
<td>Storage</td>
<td>88 Bcf</td>
<td>5 yr, 7 mo</td>
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<tr>
<td>Transport</td>
<td>3.8 Bcf/d</td>
<td>5 yr, 5 mo</td>
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<tr>
<td>Processing</td>
<td>1.7 Bcf/d</td>
<td>7 yr, 7 mo</td>
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</table>

Net annual incremental re-contracting exposure (% of 2014 Gas Pipeline Group MLP EBDDA):

<table>
<thead>
<tr>
<th></th>
<th>2015</th>
<th>2016</th>
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</thead>
<tbody>
<tr>
<td>KMP</td>
<td>&lt;1%</td>
<td>1%</td>
</tr>
<tr>
<td>EPB</td>
<td>3%</td>
<td>2%</td>
</tr>
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</table>
### Projects Placed Into Service - 2013

<table>
<thead>
<tr>
<th>Entity</th>
<th>Region</th>
<th>Asset</th>
<th>Project</th>
<th>In-service Date</th>
<th>Capacity</th>
<th>Capital, KM Share ($MM)</th>
<th>EBITDA ($MM)</th>
</tr>
</thead>
<tbody>
<tr>
<td>KMP</td>
<td>East</td>
<td>TGP</td>
<td>Northeast Upgrade</td>
<td>11/2013</td>
<td>636 MDth/d</td>
<td>503.8</td>
<td></td>
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<tr>
<td></td>
<td>East</td>
<td>TGP</td>
<td>MPP Project</td>
<td>11/2013</td>
<td>240 MDth/d</td>
<td>54.4</td>
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<tr>
<td></td>
<td>West</td>
<td>EPNG</td>
<td>El Paso Electric Expansion (Montana Plant)</td>
<td>10/2013</td>
<td>90 MDth/d</td>
<td>3.5</td>
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<tr>
<td></td>
<td>West</td>
<td>EPNG</td>
<td>Willcox Lateral Expansion II</td>
<td>12/2013</td>
<td>90 MDth/d</td>
<td>14.6</td>
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<tr>
<td></td>
<td>West</td>
<td>EPNG</td>
<td>Samaluyuca Lateral Expansion</td>
<td>7/2013</td>
<td>97 MDth/d</td>
<td>10.9</td>
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<tr>
<td></td>
<td>West</td>
<td>EPNG</td>
<td>Willcox Lateral</td>
<td>4/2013</td>
<td>185 MDth/d</td>
<td>23.1</td>
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<td></td>
<td>Midstream</td>
<td>Texas Intrastate</td>
<td>West Clear Lake Expansion</td>
<td>4/2013</td>
<td>Incr. in inj/wd capability</td>
<td>29.3</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Midstream</td>
<td>Texas Intrastate</td>
<td>Major End User Interconnects</td>
<td>Throughout 2013</td>
<td>Varies</td>
<td>18.1</td>
<td></td>
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<tr>
<td></td>
<td>Midstream</td>
<td>Gathering</td>
<td>Altamont C4 Area Stepout</td>
<td>Throughout 2013</td>
<td>Varies</td>
<td>6.7</td>
<td></td>
</tr>
</tbody>
</table>

**Total KMP** 664.4 137.0

| EPB    | East   | SNG     | Muldon Storage Cushion Conversion           | 8/2013          | 5 Bcf           | 17.8                       |              |
|        | East   | SNG     | Southern Company Receipt Point Shift (Rose Hill) | 11/2013        | 285 MDth/d      | 34.0                       |              |
|        | East   | FEC     | Elba Express Phase B                         | 4/2013          | 225 MDth/d      | 23.9                       |              |
|        | East   | SLNG    | Elba Boiloff Compression                     | 2/2013          | 12 MMcf/d       | 9.0                        |              |

**Total EPB** 84.7 24.4

**Total Gas Pipeline Group** 749.1 161.4
Copano Acquisition

**Expanded midstream footprint**
- Broader reach into the Eagle Ford Shale
- Larger starting point in emerging Eaglebine/Woodbine play
- New entry into other rich gas plays
  - North Barnett Combo
  - Woodford Shale
  - Mississippi Lime
  - Niobrara

**Expanding midstream services**
- Now a major player in gas processing
  - 1.5 Bcf/d processing complex at Houston Central, including:
    - TXP-2 (400 MMcf/d cryogenic plant placed in service in 2013)
    - TXP-3 (400 MMcf/d cryogenic plant to be placed in service in 2014)
  - Seven processing plants in Oklahoma (236 MMcf/d capacity)
  - Saint Jo plant in the Barnett (100 MMcf/d capacity)
- Other services
  - NGL fractionation
  - Purity and raw make NGL pipelines

**Synergies**
- Broader footprint generates opportunities for other parts of the portfolio (treating, gas chill, etc.)
- Copano G&P experience and expertise applied to other areas of KM (Altamont, Texas City, Utica, other new areas)
- Cost efficiencies from combining operations in areas of overlap (apply best practices)
- More diverse skill set and platform for growth
- 2013 results exceeded total company acquisition model

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**Copano Asset Overview**
- 6,800 miles of natural gas pipelines
- 3.6 Bcf/d of gas throughput capacity
- 460 miles of NGL pipelines
- Nine processing plants
- 1.8 Bcf/d of processing capacity
# Gas Pipeline Group Major Projects

<table>
<thead>
<tr>
<th>Region</th>
<th>Asset</th>
<th>Board Approval</th>
<th>Customer Execution</th>
<th>Capital, KM Share ($MM)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>KMP</td>
</tr>
<tr>
<td>East</td>
<td>TGP</td>
<td>Completed</td>
<td>Completed</td>
<td>489</td>
</tr>
<tr>
<td></td>
<td>SNG/EEC</td>
<td>Completed</td>
<td>Completed</td>
<td>283</td>
</tr>
<tr>
<td></td>
<td>ELC/SLNG</td>
<td>Completed</td>
<td>Completed</td>
<td>1,028</td>
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<tr>
<td></td>
<td><strong>East Region Total</strong></td>
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<td></td>
<td>489</td>
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<tr>
<td>West</td>
<td>EPNG</td>
<td>Completed</td>
<td>Completed</td>
<td>79</td>
</tr>
<tr>
<td></td>
<td>CIG</td>
<td>Completed</td>
<td>Pending</td>
<td>11</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>15</td>
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<tr>
<td></td>
<td><strong>West Region Total</strong></td>
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<td>79</td>
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<tr>
<td>Central</td>
<td>MEP</td>
<td>Completed</td>
<td>Completed</td>
<td>4</td>
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<td></td>
<td>KMLP</td>
<td>Completed</td>
<td>Pending</td>
<td>129</td>
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<td></td>
<td>NGPL</td>
<td>Completed</td>
<td>Pending</td>
<td>13</td>
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<tr>
<td></td>
<td><strong>Central Region Total</strong></td>
<td></td>
<td></td>
<td>133</td>
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<tr>
<td>Midstream</td>
<td>TX Intrastate</td>
<td>Completed</td>
<td>Completed</td>
<td>179</td>
</tr>
<tr>
<td></td>
<td>Gathering/Other</td>
<td>Completed</td>
<td>Completed</td>
<td>371</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>Pending</td>
<td>102</td>
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<tr>
<td></td>
<td><strong>Midstream Total</strong></td>
<td></td>
<td></td>
<td>651</td>
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<td></td>
<td><strong>Total Gas Pipeline Group</strong></td>
<td></td>
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<td>1,352</td>
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</table>
Region Asset Reviews
**East Region Assets (a)**

### Growth Drivers:
- Asset footprint provides a base for serving growing and supply-constrained markets from both traditional and developing supply regions.
- TGP uniquely positioned in growing Marcellus and Utica shale plays to provide region-wide access to both Gulf Coast and Northeast markets.
- LDC market opportunities in the U.S. and Canada, including conversion market in New England.
- New infrastructure required to serve growth in gas-fired power generation.
- Forecast East Region power growth by 2023 for gas = 1.0 Bcf/d (b), driven by:
  - Market demand growth in the Southeast/Northeast.
  - Economic/environmental replacement of coal/oil generation.
- Positioned to participate in LNG export market development as both a provider of pipeline capacity and an export terminal operator.
  - Potential to serve 9 Bcf/d of transportation demand from 5 announced LNG liquefaction projects near TGP.
    - Potential expansion opportunities.
    - Additional direct and indirect throughput opportunities for all KM pipes in the region.
- Opportunities on both TGP and SNG to provide gas supply for new industrial plant builds.
- Significant storage capacity to supplement pipeline supply and provide incremental revenue generating opportunities.

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(a) Assets scheduled for 2014 dropdown are indicated at the respective acquiring MLP (i.e., Gulf LNG at EPB).
(b) Source: Wood Mackenzie.
(c) Transport / Storage.

<table>
<thead>
<tr>
<th>Pipeline</th>
<th>Capacity (Bcf/d)</th>
<th>Storage (Bcf)</th>
<th>Avg. Remaining Contract Term (Yrs)</th>
<th>Effective Date of Next Rate Case</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tennessee Gas Pipeline (TGP)</td>
<td>11,800</td>
<td>8.5</td>
<td>94</td>
<td>6.6/3.8 (c) 11/1/2015</td>
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<tr>
<td>Southern Natural Gas (SNG)</td>
<td>6,900</td>
<td>3.9</td>
<td>64</td>
<td>6.8/2.9 (c) 9/1/2018</td>
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<tr>
<td>Elba Express (EEC)</td>
<td>200</td>
<td>1.0</td>
<td>-</td>
<td>24.2</td>
</tr>
<tr>
<td>Florida Gas Transmission (FGT)</td>
<td>5,300</td>
<td>3.6</td>
<td>-</td>
<td>11.7</td>
</tr>
<tr>
<td>Elba Island LNG (SLNG)</td>
<td>-</td>
<td>1.7</td>
<td>11.5</td>
<td>18.8</td>
</tr>
<tr>
<td>Gulf LNG (GLNG)</td>
<td>5</td>
<td>1.5</td>
<td>6.6</td>
<td>17.8</td>
</tr>
</tbody>
</table>
# East Region Project Backlog

<table>
<thead>
<tr>
<th>Asset</th>
<th>Entity</th>
<th>Board Approval</th>
<th>Customer Execution</th>
<th>Project</th>
<th>Capital, KM Share ($MM)</th>
<th>Capacity</th>
<th>In-service Date</th>
<th>Project Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>TGP</td>
<td>KMP</td>
<td>Completed</td>
<td>Completed</td>
<td>Utica Backhaul Transportation</td>
<td>166.6</td>
<td>500 MDth/d</td>
<td>4/2014</td>
<td>Under construction</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Uniondale</td>
<td>9.0</td>
<td>34 MDth/d</td>
<td>11/2014</td>
<td>Pre-construction activities underway</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Rose Lake</td>
<td>83.0</td>
<td>230 MDth/d</td>
<td>11/2014</td>
<td>Pre-construction activities underway</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Niagara Expansion</td>
<td>26.0</td>
<td>158 MDth/d</td>
<td>11/2015</td>
<td>Seneca and NFG Lease PAs executed</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Connecticut Expansion</td>
<td>76.9</td>
<td>72 MDth/d</td>
<td>11/2016</td>
<td>Pre-construction activities underway</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Cameron LNG</td>
<td>138.4</td>
<td>900 MDth/d</td>
<td>4Q 2017</td>
<td>Agreements executed</td>
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<tr>
<td>SNG/EEC</td>
<td>EPB</td>
<td>Completed</td>
<td>Completed</td>
<td>FGT/TECO Interconnect</td>
<td>4.1</td>
<td>7 MDth/d</td>
<td>2Q 2014</td>
<td>Pre-construction activities underway</td>
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<tr>
<td></td>
<td></td>
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<td></td>
<td>SNG Expansion</td>
<td>83.3</td>
<td>333 MDth/d</td>
<td>6/2016</td>
<td>Pre-construction activities underway</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>EEC Expansion</td>
<td>84.7</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>EEC/ELC/SLNG</td>
<td>EPB</td>
<td>Completed</td>
<td>Completed</td>
<td>EEC for Elba Liquefaction - Phase 1</td>
<td>79.9</td>
<td>287 MMcf/d</td>
<td>4Q 2016</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>EEC for Elba Liquefaction - Phase 2</td>
<td>31.3</td>
<td>90-140 MMcf/d</td>
<td>2017-18</td>
<td>Shell exercised Phase II option for 2 units 11/2013; in engineering phase</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Elba Liquefaction JV - Phase 1 (KM 51%)</td>
<td>533.0</td>
<td>210 MMcf/d</td>
<td>4Q 2016</td>
<td></td>
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<tr>
<td></td>
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<td></td>
<td>Elba Liquefaction JV - Phase 2 (KM 51%)</td>
<td>224.4</td>
<td>70-140 MMcf/d</td>
<td>2017-18</td>
<td></td>
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<tr>
<td></td>
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<td></td>
<td></td>
<td>SLNG Liquefaction Terminal</td>
<td>271.0</td>
<td>280-350 MMcf/d</td>
<td>4Q 2016</td>
<td></td>
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<tr>
<td>Total East Region</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1,800.6</td>
<td></td>
<td></td>
<td>EBITDA = $375 MM</td>
</tr>
</tbody>
</table>
TGP - Utica Backhaul Transportation

- **Capacity:**
  - 400 MDth/d Long-term
  - 100 MDth/d Short-term

- **Capital:** $155.6 MM

- **Estimated In-service:** April 2014

- **Project Scope:** Pipe modifications at 8 compressor stations

- **Commercial Benefit:** Southbound capacity from Utica Shale to Gulf Coast markets

- **Rate:** Discounted

- **Avg. Contract Term:** 18 years

- **Current Status:**
  - Open season closed December 2013
  - Awarded capacity
  - Under construction
TGP - Rose Lake Project

- **Capacity:** 230 MDth/d
- **Capital:** $83.0 MM
- **Estimated In-service:** November 2014
- **Project Scope:**
  - Station 315 - 12,600 HP new compression
  - Station 317 - Miscellaneous project-related work
  - Station 319 - 3,700 new HP; 4,500 replacement HP
- **Commercial Benefit:** Expand TGP’s capacity to transport Marcellus Shale production to Canada and New England
- **Rate:** Negotiated
- **Avg. Contract Term:** 10 years
- **Current Status:**
  - Fully-subscribed
  - Pre-construction activities
- **Major Milestones:** Begin construction April 2014
TGP - Niagara Expansion

- **Capacity:** 158 MDth/d
- **Capital:** $26.0 MM
- **Estimated In-service:** November 2015
- **Project Scope:**
  - 3.1 miles of 30-inch pipe looping
  - Station 229 meter facilities
  - Lease on National Fuel Gas (140 MDth/d)
- **Commercial Benefit:** Provides additional market for Marcellus gas and supply diversification for the eastern Canadian markets
- **Rate:** Negotiated
- **Avg. Contract Term:** 15 years
- **Current Status:**
  - Shipper PA and NFG Lease Agreement executed
  - Pre-construction activities underway
- **Major Milestones:** Feb-2014 FERC filing
TGP - Connecticut Expansion Project

- **Capacity**: 72.1 MDth/d
- **Capital**: $76.9 MM
- **Estimated In-service**: November 2016
- **Project Scope**:
  - 13.3 miles of pipeline loop
  - Acquisition of Thompsonville Lateral
- **Commercial Benefit**: Additional capacity to serve New England market
- **Rate**: Negotiated
- **Avg. Contract Term**: 15 years
- **Current Status**:
  - Contracts executed
  - Lateral acquired
  - FERC pre-filing activities underway
- **Major Milestones**: Jun-2014 FERC filing
TGP - Cameron LNG

- **Capacity:** 900 MDth/d
- **Capital:** $138.4 MM
- **Estimated In-service:** Q4 2017
- **Project Scope:**
  - Compressor station modifications to accommodate bi-directional flow
  - 18,000 HP of new compression
  - New pipeline laterals for enhanced supply access to the Perryville Hub
- **Commercial Benefit:** Supply from multiple sources for LNG export
- **Rate:** Negotiated
- **Avg. Contract Term:** 21 years
- **Current Status:**
  - PAs executed
  - Cameron LNG facility is now first in the non-FTA queue
- **Major Milestones:**
  - April 2014: Final EIS
  - July 2014: FERC Certificate expected; Non-FTA approval expected from DOE
SNG / Elba Express Expansion

- **Capacity:** 333 MDth/d
- **Capital:** $168.0 MM (a)
- **Estimated In-service:** June 2016
- **Project Scope:**
  - Compression on SNG and EEC
  - Additional pipeline and other facilities
- **Commercial Benefit:**
  - Additional access to Marcellus/Utica shale gas for existing and new SNG customers
  - Seamless transport on SNG from supply to market
  - Access to secondary receipt points on SNG system
  - Replacement supply for LNG-dependent markets
  - Offers incremental supply for new demand
- **Rate:** Negotiated
- **Avg. Contract Term:** 15 years
- **Current Status:** Successful open season completed; PAs executed
- **Major Milestones:** Jul-2014 FERC filing

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(a) Does not include the cost ($111.2 MM) for the component of the EEC expansion serving Elba Liquefaction. The total cost for the expansion of both SNG and EEC is $279.2 MM.
Liquefaction at Elba Island

Elba Liquefaction Company (ELC) / SLNG

- Capacity: 350 MMcf/d (Phase I & II(a))
- Capital (KM-share, $MM):
  - Phase I
    - ELC (KM 51%) $533.0
    - SLNG (KM 100%) 271.0
    - EEC (KM 100%) 79.9
  - Total $883.9
- Phase II(a)
  - ELC (KM 51%) $224.4
  - SLNG (KM 100%) -
  - EEC (KM 100%) 31.3
  - Total $255.7
- (a) Based on 4 units
- Estimated In-service:
  - 4Q 2016 (Phase I)
  - 2017/18 (Phase II)
- Project Scope:
  - ELC: Facilities for liquefaction
  - SLNG: Ship loading facilities; boil-off gas compression
  - EEC: Compression to reverse flow from Transco
- Commercial Benefit:
  - Not contingent on further DOE approval
  - Gas supply via EEC for U.S. production from various supply regions
- Tariff Rate: Calculated based on actual costs
- Avg. Contract Term:
  - EEC: 24 years
  - Liquefaction: 20 years

- Current Status:
  - Agreements executed with Shell
  - DOE FTA export authorization received; non-FTA application filed (currently 8th in queue)
  - Shell elected to go forward with Phase II (2 units)
- Major Milestones: March 2014: FERC filing
East Region

Additional Potential Growth Projects

- **Additional Marcellus / Utica Project Opportunities**
  - Enormous production increases in these two areas will provide expansion and greenfield opportunities to move more gas into the Northeast and significant quantities south to the demand centers on the Gulf Coast
    - Additional Marcellus/Utica southbound expansion on TGP
    - Marcellus project on TGP to the Northeast at Wright
    - Greenfield project from Utica for larger volumes

- **Northeast Gas/Electric Initiatives**
  - New infrastructure is needed in the Northeast for load growth in gas and power markets
    - Northeast Expansion Project

- **Southeast Power and Industrial Growth**
  - Power growth in the Southeast U.S. continues to be an opportunity for SNG
  - TGP and SNG both continue to have inquiries from the industrial sector for new plant builds

- **LNG Exports**
  - Gulf LNG liquefaction expansion
  - Freeport LNG

- **Repurposing Opportunities**
  - Conversions for NGL service
  - Rich gas service for Utica Shale

*Opportunity to invest up to $7.7 billion beyond the current backlog*
East Region Growth Opportunity

**TGP Northeast Expansion**

- **Capacity:** 1.0+ Bcf/d
- **Capital:** Approx. $1.75 - $2.75 B
- **Estimated In-service:** November 2018
- **Project Scope:**
  - Approx. 175 miles of greenfield pipe for connection to TGP and M&NP
  - Compression
  - Laterals as necessary to serve customers
- **Commercial Benefit:** Additional gas supply for pipeline-constrained New England market
  - LDCs pursuing fuel oil conversion market
  - Power generators seeking firm gas transportation
- **Rate:** Negotiated
- **Current Status:** Actively pursuing commitments from LDCs and power generators
West Region Assets (a)

**Growth Drivers:**
- **Large asset footprint provides numerous opportunities for expansion capital investment**
- **West Region pipelines reach back to all Rockies Basins.**
  - Growing liquids and oil production is creating expansion opportunities for associated gas and conversions
- **Competitive expandability and market leading connectivity for increased deliveries into Mexico for its growing reliance on natural gas**
  - Total exports to Mexico forecast at 4-6 Bcf/d by 2025 (b)
  - 2013 deliveries to Mexico:
    - 740 MDth/d, West Region
    - 1,800 MDth/d, KM-total
  - For all KM regions: Backlog & add’l growth project export capacity @ 1.5-4.0 Bcf/d
- **Western states’ pursuit of renewable energy creates growth for greater gas-fired power generation backstop**
  - Forecast West Region power growth by 2025 for gas = 1.0 Bcf/d (c). Driven by:
    - Economic/environmental replacement of coal/oil generation
    - Market demand growth
- **Declining Canadian imports positions West Region pipes well for incremental growth**
- **Significant storage facilities with superior connectivity provide premium services ranging from interruptible to firm services**

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(a) Assets scheduled for 2014 dropdown are indicated at the respective acquiring MLP (i.e., Ruby at EPB).
(b) Source: Wood Mac & internal analysis
(c) Source: Internal analysis
(d) Transport / storage

---

<table>
<thead>
<tr>
<th>Pipeline</th>
<th>Capacity (Bcf/d)</th>
<th>Storage (Bcf)</th>
<th>Avg. Remaining Contract Term (Yrs)</th>
<th>Effective Date of Next Rate Case</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ruby</td>
<td>680</td>
<td>1.5</td>
<td>-</td>
<td>9.2</td>
</tr>
<tr>
<td>El Paso Natural Gas (EPNG, incl. Mojave)</td>
<td>10,700</td>
<td>5.6</td>
<td>44</td>
<td>4.8</td>
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<tr>
<td>Colorado Interstate Gas (CIG, incl. Young Gas Storage)</td>
<td>4,250</td>
<td>4.6</td>
<td>43</td>
<td>6.5/6.0 (d)</td>
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<tr>
<td>TransColorado (TCGT)</td>
<td>310</td>
<td>1.0</td>
<td>-</td>
<td>2.4</td>
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<tr>
<td>Wyoming Interstate (WIC)</td>
<td>850</td>
<td>3.7</td>
<td>-</td>
<td>5.2</td>
</tr>
<tr>
<td>Cheyenne Plains (CP)</td>
<td>410</td>
<td>1.1</td>
<td>-</td>
<td>4.0</td>
</tr>
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</table>

---

20
## West Region Project Backlog

<table>
<thead>
<tr>
<th>Asset</th>
<th>Entity</th>
<th>Board Approval</th>
<th>Customer Execution</th>
<th>Project</th>
<th>Capital, KM Share ($MM)</th>
<th>Capacity</th>
<th>In-service Date</th>
<th>Project Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>EPNG</td>
<td>KMP</td>
<td>Completed</td>
<td>Completed</td>
<td>Sierrita Pipeline (KM 35%)</td>
<td>71.5</td>
<td>204 MDth/d</td>
<td>10/2014</td>
<td>Pre-construction activities underway</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Washington Ranch Storage Expansion</td>
<td>7.6</td>
<td>4 Bcf</td>
<td>2/2015</td>
<td>Pre-construction activities underway</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Pending</td>
<td>CIG - DJ Basin Project</td>
<td>14.7</td>
<td>100 MDth/d</td>
<td>Q1 2015</td>
<td>Pipeline and metering facilities connecting to DJ Basin processing plant with CIG and High Plains pipeline systems</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Total West Region</td>
<td>105.0</td>
<td>EBITDA = $18.1 MM</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
EPNG - Sierrita Pipeline

- **Capacity:** 204 MDth/d
- **Capital (KM-share):** $71.5 MM
- **Estimated In-service:** Phase I: October 2014
- **Project Scope:**
  - Sierrita Pipeline Co. – JV, Kinder Morgan 35% ownership interest and operator
  - 60 miles of 36-inch pipeline west of Tucson to border near Sasabe
- **Commercial Benefit:** Low-cost gas supply for future gas-fired generation, displacing current oil-fired generation
- **Rate:** Max recourse for lateral
- **Avg. Contract Term:** 25 years
- **Project Status:**
  - DEIS comment period closed December 2013
  - Response to DEIS comments filed December 2013
- **Major Milestones:** June 2014: Estimated start of construction
CIG - High Plains Expansion

- **Capacity:** 600 MDth/d
- **Capital (KM-share):** $11.2 MM
- **Estimated In-service:**
  - November 2013 (DCP)
  - July 2014 (Anadarko)
- **Project Scope:**
  - 8 miles of 24-inch pipe, regulation, and metering at Cheyenne into WIC
  - Lancaster Meter Station (Anadarko) and LaSalle Meter Station (DCP)
- **Commercial Benefit:** Joint venture expansion with Xcel to move growing DJ Basin supply to Cheyenne WY Hub
- **Rate:** Max tariff for High Plains
- **Avg. Contract Term:** 10 years
- **Current Status:** DCP in-service
CIG - DJ Basin Project

- **Capacity:** 100 MDth/d
- **Capital:** $14.7 MM
- **Estimated In-service:** Q1 2015
- **Project Scope:**
  - Connect 7.6 miles of pipe to CIG for $12.0 MM
  - Build 3.3 miles of 16-inch pipe to CIG High Plains
  - Metering
- **Commercial Benefit:** Project to connect processing plant within the DJ Basin to CIG and High Plains
- **Current Status:** Customer negotiations ongoing
West Region
Additional Potential Growth Projects

- **Growth in exports to Mexico**
  - Total incremental Mexico growth by 2025 projected up to 2.1 Bcf/d that can be served from the EPNG footprint
    - Incremental power generation demand growth on Willcox, Samalayuca laterals and Sierrita
    - Creates opportunity “above and beyond” current planned capacity additions

- **Dramatic growth in unconventional oil and liquids production**
  - Growing Permian production creates oil conversion opportunities on EPNG (Freedom Pipeline)
  - Dry to wet service conversions
    - Niobrara shale (Powder River Basin and DJ Basin)
    - Tight gas sands (Wind River Basin and Uinta Basin)

- **Growing demand for natural gas in power generation and industrial sectors**
  - Additional markets in Desert Southwest (coal-to-gas conversions, power plants, and LDCs)
  - De-emphasizing nuclear exacerbates need (San Onofre Nuclear Generating Station)

**Opportunity to invest up to $5.6 billion beyond current backlog**
West Region Growth Opportunity

Mexico Incremental Gas Demand Potential

- **Capital:** $240MM - $2.8B
- **Estimated In-service:** Staged over the next 15 years
- **Commercial Benefit:** Opportunity for additional contracting and expansion of the EPNG pipeline system to serve growing demand for natural gas from industrial and electric generation projects

### Key Demand Type

<table>
<thead>
<tr>
<th>Demand Type</th>
<th>No. of Projects</th>
<th>Capacity (MW)</th>
<th>Est. Avg. Daily Gas Demand (MMcf/d)</th>
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<tbody>
<tr>
<td>Electric Gen Conversions</td>
<td>7</td>
<td>4,241</td>
<td>534</td>
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<tr>
<td>Electric Gen New Builds</td>
<td>12</td>
<td>8,493</td>
<td>1,070</td>
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<tr>
<td>Industrial Potential</td>
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<td>513</td>
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<tr>
<td><strong>Total Incremental Mexico Demand Potential</strong></td>
<td></td>
<td></td>
<td><strong>2,117</strong></td>
</tr>
</tbody>
</table>
West Region Growth Opportunity
CIG Powder River Lateral Conversion to NGL Service

- **Capacity**: 60-100 MBbls/d
- **Capital**: $75-100MM
- **Estimated In-service**: 2015
- **Project Scope**:
  - Conversion of 16-inch lateral to liquids service
  - Connect with Overland Pass Pipeline at Laramie
  - Requires pump and meter stations
  - New processing plants in Douglas area provide opportunity for liquids takeaway
- **Commercial Benefit**: Repurposing to NGL service
## Central Region Assets

### Growth Drivers:

- **Large and strategic asset footprint near major shale plays and supply basins provides opportunities to attach new supply**

- **Potential to serve 10 Bcf/d of transportation demand from 5 announced LNG liquefaction projects along the Gulf Coast near NGPL and KMLP**
  - Potential expansion opportunities
  - Additional direct or indirect throughput opportunities for all KM pipes in the region

- **Well-positioned to serve growth from existing and new gas-fired electric generation**

- **Forecast Central Region power growth by 2023 for gas = 2.3 Bcf/d** \(^{(a)}\). Driven by:
  - Economic/environmental replacement of coal/oil generation
  - Market demand growth

- **Potential new end-user markets: GTL plants, petchem and other industrial projects**

---

### Pipeline Capacity, Storage, and Contract Term

<table>
<thead>
<tr>
<th>Pipeline</th>
<th>Miles</th>
<th>Capacity (Bcf/d)</th>
<th>Storage (Bcf)</th>
<th>Avg. Remaining Contract Term (Yrs)</th>
<th>Effective Date of Next Rate Case</th>
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<tbody>
<tr>
<td>Natural Gas Pipeline Co. of America (NGPL)</td>
<td>9,200</td>
<td>5.0 (c)</td>
<td>282</td>
<td>2.6/2.9 (d)</td>
<td>NA</td>
</tr>
<tr>
<td>Midcontinent Express (MEP)</td>
<td>510</td>
<td>1.8 (c)</td>
<td>-</td>
<td>5.3</td>
<td>NA</td>
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<tr>
<td>Kinder Morgan Louisiana Pipeline (KMLP)</td>
<td>135</td>
<td>3.2 (c)</td>
<td>-</td>
<td>15.7</td>
<td>NA</td>
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<tr>
<td>Fayetteville Express (FEP)</td>
<td>185</td>
<td>2.0 (c)</td>
<td>-</td>
<td>7.2</td>
<td>NA</td>
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</tbody>
</table>

---

\( (a) \) Source: Wood Mackenzie  
\( (b) \) KMI has 20% interest in NGPL  
\( (c) \) Market Area deliverability  
\( (d) \) Transport / Storage
## Central Region Project Backlog

<table>
<thead>
<tr>
<th>Asset</th>
<th>Entity</th>
<th>Board Approval</th>
<th>Customer Execution</th>
<th>Project Description</th>
<th>Capital, KM Share ($MM)</th>
<th>Capacity</th>
<th>In-service Date</th>
<th>Project Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>MEP</td>
<td>KMP</td>
<td>Completed</td>
<td>Completed</td>
<td>Entergy Power Plant Interconnect (KM 50%)</td>
<td>3.6</td>
<td>180 MDth/d</td>
<td>2/2014</td>
<td>Construction in progress</td>
</tr>
<tr>
<td>KMLP</td>
<td>KMP</td>
<td>Completed</td>
<td>Pending</td>
<td>LNG Liquefaction Transport Project</td>
<td>129.1</td>
<td>700 MDth/d</td>
<td>4Q 2018</td>
<td>Project in development</td>
</tr>
<tr>
<td>NGPL</td>
<td>KMI</td>
<td>Completed</td>
<td>Pending</td>
<td>Silver Bullet Storage Project (KM 20%)</td>
<td>12.5</td>
<td>Incr. in cap. (5.0 Bcf), inj/wd capability</td>
<td>2014 - 2015</td>
<td>Construction in progress</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Total Central Region</td>
<td>145.2</td>
<td>EBITDA = $27.8 MM</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Central Region Opportunity
KMLP - LNG Liquefaction Transport Project

- **Capacity:** 700 MDth/d
- **Capital:** $129.1 MM
- **Estimated In-service:** 4Q 2018
- **Project Scope:**
  - Kinder Morgan Louisiana Pipeline converted to a bi-directional pipe
  - Located in Calcasieu and Acadia Parishes, Louisiana
- **Commercial Benefit:** Provides LNG liquefaction projects with access to multiple pipelines to ensure deliveries of gas supply at competitive rates
- **Term:** 20 years
- **Project Status:** Developing Precedent Agreement with potential counter parties
- **Major Milestones:**
  - Feb. 2014: Preliminary discussion
  - Late 2015: FID expected
Central Region

Additional Potential Growth Projects

- **LNG Liquefaction Opportunities**
  - LNG liquefaction projects moving forward in South Texas/Louisiana provide potential expansion investment opportunities on both NGPL and KMLP

- **Future Power Plant Load**
  - Continue to work with power plants identified near NGPL and MEP for new interconnect and transport capacity
  - NGPL in a position to offer competitive transport options

- **Repurposing Opportunities**
  - Evaluating conversion to crude service on Louisiana system

- **Industrial Market Growth Opportunities**
  - GTL and petchem facilities on Gulf Coast for NGPL and KMLP

**Opportunity to invest up to $600 million beyond current backlog**
Central Region Growth Opportunity

**KMLP - LNG Liquefaction Transport**

- **Capacity:** 0.7-1.9 MMDth/d
- **Capital:** $70-350MM
- **Estimated In-service:** Late 2018
- **Project Scope:**
  - Kinder Morgan Louisiana Pipeline converted to a bi-directional pipe
  - Located in Calcasieu and Acadia Parishes, Louisiana
- **Commercial Benefit:** Provides LNG liquefaction plant access to multiple pipelines to ensure gas supply at competitive rates
- **Project Status:** Developing Precedent Agreements
- **Major Milestone:** Late 2015: FID expected by customers
Midstream Assets

Growth Drivers:
- Large asset footprint provides continued expansion capital investment
- Copano acquisition provides expanded footprint and midstream services while leveraging G&P experience and expertise across portfolio of KM assets, including the development of new NGL initiatives
- Competitive expandability and connectivity for increased deliveries into Mexico for its growing reliance on natural gas (Texas Intrastate)
- Significant storage positions and connectivity provide array of premium services, including load balancing to power and end use markets (Texas Intrastate)
- Investments/acquisitions of gathering systems, storage facilities and processing facilities
- Potential to serve 4 Bcf/d of transportation demand from 2 announced LNG liquefaction projects along the Gulf Coast near TX Intrastates
  - Potential expansion opportunities
  - Additional direct or indirect throughput opportunities for all KM pipes in the region

Limited Commodity Exposure
- Processing exposure:
  - $1 change in WTI
    - $2.1 MM/yr (excluding hedges)
    - $0.7 MM/yr (including hedges)
  - 1% change in NGL crude ratio
    - $2.2 MM/yr (excluding hedges)
    - $0.7 MM/yr (including hedges)
  - < 0.2% of Gas Pipeline Group annual EBDDA (excluding hedges)
- Gas price exposure:
  - $0.50/Dth gas price change
    - $9.0 MM/yr (excluding hedges)
    - $0.3 MM/yr (including hedges)
  - < 0.3% of Gas Pipeline Group annual EBDDA (excluding hedges)

<table>
<thead>
<tr>
<th>Asset</th>
<th>Pipeline Miles</th>
<th>Pipeline Capacity</th>
<th>Storage</th>
<th>Treating Capacity</th>
<th>Processing Capacity</th>
<th>Avg. Remaining Transport Contract Term (Yrs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Intrastate Pipelines</td>
<td>5,800 miles</td>
<td>5.5 Bcf/d</td>
<td>118 Bcf</td>
<td>1,680 GPM</td>
<td>85 MMcf/d</td>
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<tr>
<td>North Texas Pipeline</td>
<td>80 miles</td>
<td>325 MMcf/d</td>
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<td>19.6</td>
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<tr>
<td>Mier-Monterrey</td>
<td>95 miles</td>
<td>425 MMcf/d</td>
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<td>4.2</td>
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<tr>
<td>KinderHawk Gathering</td>
<td>480 miles</td>
<td>2.0 Bcf/d</td>
<td></td>
<td></td>
<td></td>
<td>Life of Lease (a)</td>
</tr>
<tr>
<td>Eagle Hawk Gathering</td>
<td>390 miles - gas</td>
<td>700 MMcf/d - gas</td>
<td>110 MBbl</td>
<td>60 MBbl</td>
<td></td>
<td>Life of Lease</td>
</tr>
<tr>
<td></td>
<td>270 miles - condensate</td>
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<td></td>
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<td></td>
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<td>Red Cedar Gathering</td>
<td>755 miles</td>
<td>800 MMcf/d</td>
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<td>4.4</td>
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<td>Camino Real Gathering</td>
<td>70 miles - gas</td>
<td>150 MMcf/d - gas</td>
<td>110 MBbl</td>
<td>20 MBbl</td>
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<td>9.0</td>
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<td></td>
<td>70 miles - oil</td>
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<td></td>
<td></td>
<td></td>
<td>9.0</td>
</tr>
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<td>Altamont Gathering</td>
<td>650 miles</td>
<td>75 MMcf/d</td>
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<td></td>
<td>80 MMcf/d</td>
<td>7.3</td>
</tr>
<tr>
<td>Copano</td>
<td>6,800 miles - gas</td>
<td>3.6 Bcf/d</td>
<td>3.6 Bcf/d</td>
<td>1.8 Bcf/d</td>
<td></td>
<td>6.5</td>
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<tr>
<td></td>
<td>460 miles - liquid</td>
<td>115 MBbl/d</td>
<td>115 MBbl</td>
<td></td>
<td></td>
<td>8.6</td>
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</tbody>
</table>

(a) Minimum volume commitment of 1 Bcf/d expires in May 2015. Current throughput is ~0.6-0.7 Bcf/d.
# Midstream Project Backlog

<table>
<thead>
<tr>
<th>Asset</th>
<th>Entity</th>
<th>Board Approval</th>
<th>Customer Execution</th>
<th>Project</th>
<th>Capital, KM Share (SMM)</th>
<th>Capacity</th>
<th>In-service Date</th>
<th>Project Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Texas Intrastate</td>
<td>KMP</td>
<td>Completed</td>
<td>Completed</td>
<td>Mier Monterey Expansion</td>
<td>126.3</td>
<td>215 MDth/d</td>
<td>2014-2015</td>
<td>Construction in progress</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Calpine Magic Valley</td>
<td>26.4</td>
<td>90 MDth/d</td>
<td>Mar-14</td>
<td>Construction in progress</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>West Clear Lake Cushion Conversion</td>
<td>12.7</td>
<td>4 Bcf</td>
<td>2014-2015</td>
<td>Wells to be drilled in 2014 and 2015</td>
</tr>
<tr>
<td>Gathering/Other</td>
<td>KMP</td>
<td>Completed</td>
<td>Completed</td>
<td>DK Expansion (incl. TXP3)</td>
<td>250.1</td>
<td>400 MMcf/d</td>
<td>July-14</td>
<td>Construction in progress</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Eagle Ford Fractionation Outlet</td>
<td>20.0</td>
<td>30 MBbls/d</td>
<td>3Q 2015</td>
<td>Project in development</td>
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<tr>
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<td>Pending</td>
<td>Eaglesbne Project</td>
<td>24.3</td>
<td>45 MMcf/d</td>
<td>3Q 2014</td>
<td>Proposals submitted to producers</td>
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<tr>
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<td></td>
<td>Completed/Pending</td>
<td>Other System Expansions (primarily Oklahoma and Eagle Hawk)</td>
<td>149.6</td>
<td>Varies</td>
<td>2014</td>
<td>Expansions/extensions of existing gathering systems in progress</td>
</tr>
<tr>
<td>Texas Intrastate - Gathering/Other</td>
<td>KMP</td>
<td>Completed</td>
<td>Completed</td>
<td>Well Connects</td>
<td>41.8</td>
<td>Varies</td>
<td>2014</td>
<td>Expansion capex for well connects</td>
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<tr>
<td>Total Midstream</td>
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<td></td>
<td></td>
<td></td>
<td>651.2</td>
<td>EBITDA = $147 MM</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Mier Monterrey Expansion

- **Capacity**: 215 MMcf/d
- **Capital**: $126.3MM
- **Estimated In-service**:
  - September 2014 (compression)
  - January 2015 (conditioning plant)
- **Project Scope**:
  - Compressor station (U.S.)
  - Conditioning plant (U.S.)
  - Webb 14-inch pipe replacement (U.S.)
  - Leased compression (Mexico)
- **Commercial Benefit**: Additional deliverability into Mexico for growing U.S. supply
- **Current Status**:
  - Open season capacity fully subscribed
  - Under construction
Calpine Magic Valley

- **Capacity:** 90 MDth/d
- **Capital:** $26.4MM
- **Estimated In-service:** March 2014 (compression)
- **Project Scope:** 23 miles of 16-inch pipe, compression and meter
- **Commercial Benefit:** Provides additional capacity to serve power plants in deep south Texas
- **Current Status:**
  - Executed 90 MDth/d transport agreement and storage agreement in 1Q 2013
  - 16-inch lateral and meter placed in service in 4Q 2013
  - Compression: under construction
DK Expansion (incl. TXP3)

- **Capacity:** 400 MMcf/d
- **Capital:** $250.1MM
- **Estimated In-service:**
  - June 2014 (pipeline)
  - July 2014 (plant)
- **Project Scope:**
  - 400 MMcf/d cryogenic plant
  - 8 miles of 24-inch pipe
  - 6,720 HP compression
- **Commercial Benefits:**
  - Expands gathering and processing capacity in the Eagle Ford Shale
  - Substantial capacity increase by combining Copano and Intrastate networks
- **Current Status:** Under construction
Eagle Ford Fractionation Outlet

- **Capacity:** 30 MBbls/d
- **Capital:** $20.0MM
- **Expected In-service:** 3Q 2015
- **Project Scope:** 26 miles of 12-inch pipeline from Markham to a NGL fractionator near Sweeny, TX
- **Commercial Benefits:**
  - Provides economic outlet for NGLs produced from expanded Houston Central Plant
  - Provides up to 20 MBbls/d of fractionation capacity effective July 2014
- **Current Status:** Definitive agreements executed in January 2014
Eaglebine Project

- **Capacity**: 45 MMcf/d
- **Capital**: $24.3MM
- **Estimated In-service**: 3Q 2014
- **Project Scope**:
  - Convert 50 miles of existing pipeline for rich gas service
  - 100 GPM amine treater and dehydration unit
  - 3 gas chill units (15 MMcf/d each)
  - 6.5 miles of natural gas pipelines
  - 4-mile Y-grade pipeline
- **Commercial Benefit**: Provides interim solution for producers to test acreage prior to building a cryogenic plant
- **Current Status**: In negotiations with producers
Midstream
Additional Potential Growth Projects

- **Exports**
  - Electric generators in Mexico are looking towards natural gas to fuel new plants to meet growth and replace other fuels such as oil
  - Proposed LNG liquefaction projects in South Texas

- **Processing and Gathering**
  - Continued growth in shale plays provides new opportunities for Kinder Morgan’s Midstream businesses
  - Kinder Morgan Utica Project
  - Continued leveraging of Copano’s gathering and processing experience and expertise to expand footprint and services, including the development of new NGL initiatives

- **Industrial Load Growth**
  - Texas Intrastate systems continue to have inquiries from the manufacturing sector for brownfield and greenfield plant expansions

- **Storage Expansions**
  - Further enhancements to West Clear Lake storage facility
  - Expansion of existing or development of additional caverns at Dayton storage facility

*Opportunity to invest up to $1.0 billion beyond current backlog*
Midstream Growth Opportunities

Gulf Coast LNG Opportunities

LNG export terminals announced to come on-line in 2017-19 along the Texas Gulf Coast:

- **Golden Pass LNG (Sabine Pass, TX)**
  - 2.1 Bcf/d

- **Freeport LNG (Freeport, TX)**
  - 2.1 Bcf/d

- **Excelerate (Lavaca Bay, TX)**
  - Small scale floating LNG process
  - 1.4 Bcf/d

- **Cheniere LNG (Corpus Christi, TX)**
  - 2.1 Bcf/d

- **EOS LNG (Brownsville, TX)**
  - Small scale floating LNG process
  - 1.6 Bcf/d
Gas Pipeline Group Growth Outlook

### Project Backlog

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### Additional Potential Growth Projects

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