



Hiland Crude, LLC
a Kinder Morgan company

Oil Pipeline Filing
July 21, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Dear Ms. Bose:

In accordance with the requirements of the Interstate Commerce Act and the Rules and Regulations of the Federal Energy Regulatory Commission ("FERC"), Hiland Crude, LLC ("Hiland") submits for filing on short notice the following tariff, effective August 1, 2020:

- FERC Tariff No. 14.2.0, Market Center Gathering System Joint Tariff with Double H Pipeline, LLC, applying on interstate transportation of crude petroleum (cancels FERC Tariff No. 14.1.0).

Based on discussions with shippers' to provide more flexibility due to the current uncertainty surrounding crude oil demand and capacity availability out the Bakken development area, Hiland establishes FERC Tariff No. 14.2.0 to provide a new Temporary Volume Incentive Rate ("TVIR") for the joint tariff between Hiland's Market Center Gathering System and its Double H Pipeline for delivery to Guernsey, WY. Any existing or new shipper that transports at least 15,000 BPD in the month of August 2020 and/or September 2020 will be eligible for the TVIR, which is a discounted rate. Participants in the TVIR will be subject to prorationing like any other shippers.

Hiland requests special permission to submit FERC No. 14.2.0 on ten days' notice under authority of 18 CFR 341.14 and 341.2, in order to have the discounted rates to go into effect on August 1, 2020. Hiland submits that good cause exists for granting this request because permitting FERC No. 14.2.0 to become effective on less than thirty days' notice will benefit its shippers because it will permit Hiland to begin offering a temporary volume incentive discounted rate to interested shippers as soon as possible at a time of uncertainty surrounding demand and capacity availability. Hiland acknowledges that this tariff publication is conditionally accepted subject to refund pending a thirty-day review period. Hiland is the owner and operator of both Market Center Gathering and Double H Pipeline, and concurs with this joint tariff filing. The contact for Double H Pipeline, LLC is Dwaine Shroyer. Mr. Shroyer can be reached at (918) 558- 5074 or at 8811 South Yale, Suite 200, Tulsa, Oklahoma 74137. As a joint rate that is reflective of a discount off of the existing joint rate, the discounted joint rate is less than the sum of the underlying local rates.

In accordance with 18 C.F.R. § 343.3(a), Hiland hereby requests that any protest of the attached tariff be emailed to the undersigned at Tariff_Group@kindermorgan.com.

I hereby certify that copies of this filing have been sent, on or before this date, by means of transmission agreed upon, to all subscribers on Hiland's subscriber list.

If you have any questions regarding this filing, please contact the undersigned at 713-420-4687.

Sincerely,

Bruce Reed
Director-Tariffs and Regulatory Affairs

HILAND CRUDE, LLC
Market Center Gathering System

IN CONNECTION WITH

HILAND DOUBLE H PIPELINE

JOINT TARIFF

THE RATES AND CHARGES NAMED IN THIS TARIFF ARE FOR THE
TRANSPORTATION AND DELIVERY OF CRUDE PETROLEUM

FROM POINTS IN
MONTANA and NORTH DAKOTA

TO A POINT IN
WYOMING

Subject to the rules and regulations published in Hiland Crude, LLC's Market Center Gathering System FERC No. [W]2.1415.1 and Hiland Crude, LLC's Double H Pipeline FERC No. [W]7.78.0 (collectively, "Hiland" or "Carrier"), and successive issues thereof, while the crude petroleum is in the custody of each Carrier in each, respective system, unless an exception is provided herein.

[N] Issued on ten days' notice under authority of 18 CFR 341.14 and 341.2, Special Permission. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.

Joint Routing:

Hiland's various origins as listed herein connecting to Double H Pipeline for delivery to Guernsey, WY

ISSUED: July 21, 2020

EFFECTIVE: August 1, 2020

The provisions published here in will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY:
James E. Holland, for
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Houston TX 77002

COMPILED BY:
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RATE IN CENTS PER BARREL OF 42 U.S. GALLONS
 [U] All rates are unchanged unless otherwise identified.

ORIGIN AREAS	Destination	Uncommitted Rates (1), (2) and (3)	[N]Temporary Volume Incentive Rate, Minimum Volume Level (Bpd)	[N]Temporary Volume Incentive Rate (1), (2), (3) and (5)	Volume Incentive Program, Volume Tiers/Minimum Volume Commitment (Bpd)	Volume Incentive Program, Rates (1), (2), (3) and (4)		
Epping, Williams County, ND	Guernsey, Wyoming	546.34	≥ 15,000	375.00	10,000 – 14,999	5 years – 265.00 7 years – 250.00		
East Camp Creek, McKenzie County, ND	Guernsey, Wyoming	520.65						
Bainville, Roosevelt County, MT/Williams County, ND	Guernsey, Wyoming	495.27						
Bethel, Williams County, ND	Guernsey, Wyoming	514.40						
Scandia, Williams County, ND	Guernsey, Wyoming	522.38						
Spring Brook, Williams County, ND	Guernsey, Wyoming	529.47						
White Earth South, Mountrail County, ND	Guernsey, Wyoming	532.18						
White Earth North, Burke County, ND	Guernsey, Wyoming	532.18					≥ 15,000	5 years – 250.00 7 years – 235.00
Johnson’s Corner Station, McKenzie County, ND	Guernsey, Wyoming	541.17						
Watford, McKenzie County, ND	Guernsey, Wyoming	539.86						
Tioga Station, Williams County, ND	Guernsey, Wyoming	552.77						
ITT Terminal New Town Mountrail County, ND	Guernsey, Wyoming	638.90						
ITT Terminal Alexander Station, McKenzie County, ND	Guernsey, Wyoming	531.84						

Note 1: As an exception to Item No. 80(b) of the rules and regulations in Hiland Crude, LLC’s Market Center Gathering System FERC No. [W]2.4415.1 and Hiland Crude, LLC’s Double H Pipeline FERC No. [W]7.78.0, from the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) shall be retained by the Carriers to cover evaporation and loss during transportation in addition to the above rates.

Note 2: The rates shown above do not include any fees for wellhead gathering services, which shall be in addition to the services and charges provided for in this Agreement.

Note 3: A pump over fee of \$0.1677 cents per barrel will apply at Guernsey Station.

Note 4: If between March 19, 2020 and May 31, 2020 a shipper has executed a form Volume Incentive Program Throughput and

Deficiency Agreement with a minimum volume commitment of 10,000 BPD or greater and a term of five or seven years, the Volume Incentive Rates, which are discounted rates, will be available to the shipper. If the total volume delivered for such a shipper in a given month is less than or equal to the Volume Tier in which the shipper's minimum volume commitment falls, all delivered volumes for such month will be assessed the Volume Incentive Rate for that Volume Tier and applicable term (5 or 7 years as indicated in the shipper's Volume Incentive Program Throughput and Deficiency Agreement). If the total volume delivered for such a shipper in a given month is in excess of shipper's minimum volume commitment and falls within a higher Volume Tier, all delivered volumes for such month will be assessed the Volume Incentive Rate for that Volume Tier and applicable term (5 or 7 years as indicated in the shipper's Volume Incentive Program Throughput and Deficiency Agreement).

[N]Note 5: For the period August 1, 2020 through September 30, 2020, if a shippers' total volume delivered for a given month is equal to or greater than 15,000 BPD then such Temporary Volume Incentive Rate, which is a discounted rate, will be available to shipper.

Explanation of Reference Marks	
Reference Mark	Explanation
[N]	New
[U]	Unchanged
[W]	Wording