

COCHIN PIPE LINES LTD.

**LOCAL TARIFF
APPLYING ON REGULAR AND INCENTIVE VOLUME NATURAL GAS LIQUIDS
FROM
POINTS IN THE PROVINCES OF ALBERTA AND SASKATCHEWAN
TO
WINDSOR IN THE PROVINCE OF ONTARIO**

The rates named in this tariff are for the transportation of Natural Gas Liquids (NGL's) by pipeline subject to the General Rules and Regulations published in Cochin Pipe Lines Ltd.'s tariff N.E.B. No. 6, Supplement No.3, supplements thereto and reissues thereof, subject to the Specific Rules and Regulations published herein (refer to page 2).

The rates listed in this tariff are applicable on the Canadian movement only of NGL's tendered at receiving points in Canada, for delivery to Windsor, Ontario. Dome Pipeline Corporation receives the NGL's at the International Boundary near Alameda, Saskatchewan for redelivery to Cochin at the International Boundary near Windsor, Ontario. The movement in the United States is subject to tariffs published by Dome Pipeline Corporation which are filed with the Federal Energy Regulatory Commission in the United States.

TABLE OF RATES
Rate in Dollars per Cubic Metre (m3), Payable in Canadian Currency

From	To	Column A Regular Volume Rate	Column B Incentive Volume Rate
Fort Saskatchewan, Alberta	[I] International Boundary near Alameda, Saskatchewan	[I] 18.970	[I] 18.253
Kerrobot Station, Saskatchewan		[I] 17.662	[I] 17.364
Alameda Station, Saskatchewan		[I] 12.131	not offered
[N] International Boundary near Detroit, Michigan	[N] Windsor Terminal, Ontario	[N] 9.020	[N] not offered

[W] TERMINALLING CHARGES - the rates set out above do not include the terminalling charges at the Fort Saskatchewan terminal or any Windsor Storage Facility Joint Venture terminalling charges at the Windsor Terminal.

[I] Increase. [N] New. [W] Change in wording.

ISSUED: February 15, 2007

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**SPECIFIC RULES AND REGULATIONS
APPLICABLE ON TRANSPORTATION OF INCENTIVE VOLUME NATURAL GAS LIQUIDS**

The following shall apply in place of the like numbered rules in N.E.B. No. 6, Supplement No. 3.

ITEM 1 DEFINITIONS:

"Natural Gas Liquids" means the indirect liquid petroleum products of oil or gas wells having a Reid vapour pressure in excess of one hundred three kilopascals (103 kPa).

ITEM 2 COMMODITY:

This tariff covers the transportation of Natural Gas Liquids by pipe line and no commodity other than Natural Gas Liquids will be transported under this tariff.

ITEM 4 SPECIFICATIONS AS TO QUALITY:

(c) Does not apply.

The following shall apply in addition to the rules in N.E.B. No. 6, Supplement No. 3.

ITEM 4 SPECIFICATIONS AS TO QUALITY:

- (e) The Shipper shall, if requested by the Carrier, provide and inject corrosion inhibitor compound into Natural Gas Liquids to be transported. If corrosion inhibitor is injected by the Shipper before the Natural Gas Liquids are accepted for transportation, the inhibitors shall be of a type and amount that is satisfactory to the Carrier.
- (f) The carrier reserves the right to reject any and all shipments of Natural Gas Liquids not conforming to the following quality requirements.
 - (i) shall not contain more than 5% by volume of unsaturated hydrocarbons;
 - (ii) shall not contain more than 85% propane or 85% butane or 25% pentanes plus by volume;
 - (iii) shall not contain ethane of more than 2% by volume of the propane contents of the liquids;
 - (iv) shall not contain more than ninety (90) parts per million by weight of total sulphur;
 - (v) must pass a number one (1) copper strip test as set out by A.S.T.M. test method D1838.
 - (vi) shall not contain any entrained or free water when measured at a temperature of minus 15 degrees Celsius and at any pressure up to 9900 kPa;
- (g) No Natural Gas Liquids will be accepted for transportation which contain impurities or have characteristics that prevent them from being transported without materially affecting the Carrier's facilities or the quality of other shipments.

ITEM 20 INCENTIVE VOLUME:

The total volume shipped during the months of April, May, June, July and August (the incentive volume) shall be eligible for the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. In addition, shipment of the incentive volume shall earn the shipper the right to ship an equal volume to the same destination during the ensuing months of September through March at the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. Any volumes shipped to a given destination during the months September through March in excess of the incentive volume shall be billed at the rates contained in Column (A) the Regular Volume Rate in the Table of Rates. Where the Incentive Volume Rate is not offered to a specific delivery point then all volumes delivered to this delivery point shall be charged the Regular Volume Rate in all instances.