



Oil Pipeline Filing
Kinder Morgan Cochin LLC
May 28, 2008

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington DC 20426

Dear Secretary Bose:

In accordance with the requirements of the Interstate Commerce Act (ICA) and the Rules and Regulations of the Federal Energy Regulatory Commission (F.E.R.C.), Kinder Morgan Cochin LLC ("KM Cochin") submits for filing four copies of the following tariffs, effective July 1, 2009:

- F.E.R.C. Tariff No. 34 covers interstate movements for propane (Cancels F.E.R.C. Tariff No. 32)
- F.E.R.C. Tariff No. 35 covers interstate propane movements from Cochin East Jct. to Mapco Pipeline (Cancels F.E.R.C. Tariff No. 28)
- F.E.R.C. Tariff No. 36 covers Interstate movements for NGLs (Cancels F.E.R.C. Tariff No. 29)
- F.E.R.C. Tariff No. 37 covers Interstate movements for Butane (Cancels F.E.R.C. Tariff No. 30)
- F.E.R.C. Tariff No. 38 covers Interstate movements for Ethane, Ethane-Propane Mix (Cancels F.E.R.C. Tariff No. 7)
- F.E.R.C. Tariff No. 39 Index of Tariffs (Cancels F.E.R.C. Tariff No. 31)

KM Cochin is making this filing in compliance with 18 CFR § 342.3, to index the existing rates. Rates in the above submitted tariffs are generally increased from the prior tariffs, except as noted. Attached is a summary table of SFPP tariff rates which includes 2008 and 2009 index ceilings, current rates, incentive rates and proposed rates.

Additional language has been inserted into F.E.R.C. Tariff No. 36 Natural Gas Liquids, Item 4 Specification as to Quality clarifying the Natural Gas Liquids specification.

We are also enclosing herewith one additional copy of this transmittal, including all attachments, and respectfully request that it be stamped at the time of filing with the Commission's file stamp and returned for our records.

I hereby certify that copies of these tariffs have been sent via First Class U.S. Postal Service, or other means of transmission agreed upon by the subscriber, to all subscribers on the KM Cochin subscriber list.

In accordance with 18 CFR § 343.3(a), KM Cochin hereby requests that any protest of the attached tariffs be telefaxed to SFPP in care of Peter M. Dito at (714) 560-4602.

If you have any questions regarding this filing, please contact the undersigned at (714) 560-4910.

Sincerely,

A handwritten signature in black ink that reads "Eileen Mizutani". The signature is written in a cursive style with a large, prominent "E" and "M".

Eileen Mizutani
Economics and Regulatory Analysis

cc: David Ulevich
Federal Energy Regulatory Commission
888 First Street NE
Washington DC 20426

Kinder Morgan Cochin LLC (for Cochin Pipeline System)

Tariff Schedule Changes

Issued: May 29, 2009

Effective: July 1, 2009

In compliance with 18 CFR § 342.3

(Rates are in Dollars per Barrel)

				2009 Indexing Calculation						
Product	Origin	Destination	Footnotes	F.E.R.C. Tariff		Index Ceiling Level		FERC Multiplier		Proposed Tariff Rate
				Number	\$US/bbl @ 7/1/08	\$US/bbl @ 7/1/08	\$US/bbl @ 7/1/08	1.076025	Number	
Propane	International Boundary near Maxbass North Dakota	Carrington Terminal, North Dakota	2/	32	\$ 0.9995	\$ 0.9951	34	\$ 1.0755	\$ 1.0708	
Propane		Benson Terminal, Minnesota	2/	32	\$ 2.0780	\$ 2.0686	34	\$ 2.2360	\$ 2.2259	
Propane		Mankato Terminal, Minnesota	2/	32	\$ 2.5385	\$ 2.5270	34	\$ 2.7315	\$ 2.7191	
		Incentive				\$ 2.1036			\$ 2.2635	
Propane		Mapco (Mid America) West Junction, Minnesota	2/	32	\$ 2.5385	\$ 2.2746	34	\$ 2.7315	\$ 2.4475	
		Incentive				\$ 1.8936			\$ 2.0376	
Propane		New Hampton Terminal, Iowa	2/	32	\$ 2.9193	\$ 2.8067	34	\$ 3.1412	\$ 3.0201	
		Incentive				\$ 2.5873			\$ 2.7840	
Propane		Cochin East, Iowa	2/	32	\$ 3.2087	\$ 2.8067	34	\$ 3.4526	\$ 3.0201	
		Incentive				\$ 2.6683			\$ 2.8712	
Propane		Clinton, IA		32	\$ 3.3534	\$ 3.3534	34	\$ 3.6083	\$ 3.6083	
		Incentive				\$ 2.7466			\$ 3.0015	
Propane		Milford Terminal, Indiana		32	\$ 3.7482	\$ 3.7482	34	\$ 4.0332	\$ 4.0332	
Propane		Riga, Michigan	1/	32	\$ -	\$ 3.8139	34	\$ 4.1039	\$ 4.1039	
Propane		International Boundary near Detroit, Michigan		32	\$ 3.8139	\$ 3.8139	34	\$ 4.1039	\$ 4.1039	
Propane	Mapco (Mid America) west Junction, Minnesota	New Hampton Terminal, Iowa		32	\$ 0.6707	\$ 0.6707	34	\$ 0.7217	\$ 0.7217	
Propane		Milford Terminal, Indiana		32	\$ 2.5779	\$ 2.5779	34	\$ 2.7739	\$ 2.7739	
Propane		International Boundary near Detroit, Michigan		32	\$ 3.1300	\$ 3.1300	34	\$ 3.3680	\$ 3.3680	

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Product	Origin	Destination	Footnotes	F.E.R.C. Tariff		Index Ceiling		FERC Multiplier		Proposed Tariff Rate
				Number	Level	\$US/bbl @ 7/1/08	\$US/bbl	Number	Level	
Propane	Terminaling & Loading	Carrington, Benson, Mankato, New Hampton & Milford	2/	32	\$ 1.2100	\$ 1.0093	34	\$ 1.3020	\$ 1.0860	
Propane	Junction Transfer Fee	Mapco (Mid America) West Junction, Minnesota	2/	32	\$ 0.3025	\$ 0.2523	34	\$ 0.3255	\$ 0.2715	
Propane	Junction Transfer Fee	Riga, Michigan	1/	32	\$ -	\$ 1.5777	34	\$ 1.6976	\$ 1.6976	
Propane	Cochin East, Iowa	Mapco (Mid-America) Near Iowa City, Iowa		28	\$ 0.0919	\$ 0.0919	35	\$ 0.0989	\$ 0.0989	
NGL	International Boundary near Maxbass ND	International Boundary near Detroit, Michigan		29	\$ 2.0385	\$ 2.0385	36	\$ 2.1935	\$ 2.1935	
Butane	International Boundary near Maxbass ND	International Boundary near Detroit, Michigan		30	\$ 3.8140	\$ 3.8140	37	\$ 4.1040	\$ 4.1040	
Ethane & Ethane-Propane Mix	Point on the Pipeline near Comanche, in the County of Clinton, Iowa	Riga Delivery Point, Riga, Michigan		7	\$ 2.2490	\$ 1.7100	38	\$ 2.4200	\$ 2.4200	
		International Boundary near Detroit, Michigan			\$ 2.2490	\$ 1.7100		\$ 2.4200	\$ 2.4200	
Butane	Flat Rock Station, Munroe County, Michigan	International Boundary near Detroit, Michigan	3/	8	\$ 0.1183	\$ 0.0931	8	\$ 0.1273	\$ 0.0931	

Footnotes:

1/ New Destination effective December 1, 2008

2/ Proposed tariff rates are not increased to the full ceiling rate

3/ No change to proposed tariff rate.