

**ROCKIES EXPRESS PIPELINE LLC
INFORMATIONAL POSTING**

September 11, 2006

Rockies Express Pipeline LLC (“Rockies Express” or “REX”), a Delaware limited liability company jointly developed and owned by Kinder Morgan Energy Partners, L.P. (“KMP”), Sempra Pipelines & Storage (“Sempra”), and Conoco Phillips Company (“Conoco”), has received questions from Shippers which will utilize its REX-West and REX-East facilities for service up to Clarington, Ohio, the planned terminus of REX-East facilities which are projected to be placed in service by Mid-2009. Specifically, Shippers have asked for updated or new estimates of fuel and lost and unaccounted for gas percentages which may apply to transportation services provided along the path of the REX pipeline system.

As currently planned, the REX system will be capable of receiving gas from points located in the natural gas production areas located in the Rocky Mountains, as well as at various pipeline interconnections along the planned route of the pipeline system, and delivering gas as far east as the Clarington Hub in Ohio. Requests for certification from FERC for the REX facilities is proceeding, and the pipeline system to Clarington is expected to be certificated and constructed in two main segments – REX-West, which will provide service eastward from the Rockies production areas to pipeline interconnects along the pipeline route and at the terminus of the REX-West segment located in Audrain County, Missouri; and REX-East, which will extend the system from Missouri eastward to Clarington, Ohio. Once REX-East is in service, the planned pipeline capacity of the system is 1.8 MDth per day.

Based on currently available engineering data, and using a 1.8 MDth per day capacity design, the following are the most current fuel percentage estimates which may apply to service to be rendered after completion of both REX-West and REX-East:

Fuel Percentages Estimated at 90% Load Factor usage:

	<u>Receipt Zone</u>		
<u>Delivery</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>
Zone 1	0.68%	-	-
Zone 2	1.84%	1.16%	-
Zone 3	2.90%	2.22%	1.06%

Fuel Percentages Estimated at 100% Load Factor usage:

	<u>Receipt Zone</u>		
<u>Delivery</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>
Zone 1	0.81%	-	-
Zone 2	2.31%	1.50%	-
Zone 3	3.79%	2.98%	1.48%

Zone 1: encompasses points west of and including the Cheyenne Hub

Zone 2: encompasses points east of Cheyenne Hub through and including the Panhandle Eastern Pipeline interconnect located in Audrain County, Missouri

Zone 3: encompasses points east of the Panhandle Eastern Pipeline interconnect located in Audrain County, Missouri to the Clarington Hub in Ohio

In addition to the estimated fuel percentages shown above, the currently estimated lost and unaccounted for percentage is 0.25%, which will be applicable to any transportation transaction.

The above fuel and lost and unaccounted for estimates do not include any incremental fuel or lost and unaccounted for gas related to the operation of the proposed Meeker Hub, Cheyenne Hub other possible future incremental hub-type services.

The zone structure and all applicable rates, fuel percentages and lost and unaccounted for percentages for the REX pipeline system are subject to final determination in the REX-West and REX-East certification proceedings before FERC, both of which are on-going as of the date of this posting. Actual fuel, lost and unaccounted for percentages will be filed with FERC at the appropriate time, and are subject to adjustment in accordance with the then-effective REX FERC Gas Tariff and pursuant to any Shipper precedent agreements and firm transportation agreements.

Please direct any questions you may have concerning the above information to any of the following:

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