

REX EAST – INTERCONNECT AND CAPACITY ALLOCATION UPDATE – JANUARY 29, 2009

Rockies Express (“REX”) provides this update to the October 20, 2008 Interconnect Facilities and the October 28, 2008 Customer Q & A postings.

Interconnect Facilities

REX provided, by a posting dated October 20, 2008, the anticipated REX East delivery points and associated capacities. Below is an updated listing. Please note that the aggregate delivery point capacity for initial service is 1,757,000 Dth/day.

Interconnect	Location	Capacity (Dth/d)
Natural Gas Pipeline Co. of America	Moultrie Co, IL	615,000
Trunkline Gas Co.	Douglas Co, IL	175,000
Midwestern Gas Transmission Co.	Edgar Co, IL	652,000
Panhandle Eastern Pipe Line Co., LP	Putnam Co, IN	175,000
AmerenEnergy/Illinois Power Co.	Moultrie Co, IL	140,000
<u>Initial Service Subtotal</u>		<u>1,757,000</u>

Citizens Gas Utility	Morgan Co, IN	140,000
Vectren/Indiana Gas Co.	Morgan Co, IN	140,000
ANR Pipeline Co.	Shelby Co, IN	560,000
AK Steel	Butler Co, OH	100,000
Columbia Gas Transmission	Lebanon Hub	280,000
Dominion Trans, Inc.	Lebanon Hub	600,000
Texas Eastern Trans Co.	Lebanon Hub	980,000
Texas Gas Transmission	Lebanon Hub	140,000
Vectren	Lebanon Hub	140,000
Columbia Gas Transmission	Fairfield Co, OH	280,000
Tennessee Gas Pipeline	Guernsey Co, OH	560,000
Dominion Transmission, Inc.	Noble Co, OH	250,000
Dominion Transmission, Inc.	Clarington Hub	500,000
Texas Eastern Transmission Co.	Clarington Hub	980,000
Dominion East Ohio Gas	Clarington Hub	40,000

This posting supersedes the previous REX East interconnect posting from October 20, 2008.

Keep in mind that the above information is subject to change. REX will provide updates to this information as it becomes available.

Ameren Moultrie Delivery Point

It is expected that the Ameren Moultrie delivery point with a capacity of 140,000 Dth/d will be placed in service contemporaneously with the Interim Service Delivery Points, i.e., NGPL Moultrie, Trunkline Douglas, Midwestern Edgar and PEPL Putnam. Should Shippers desire Ameren Moultrie as a primary delivery point, REX will utilize an open season process to facilitate the election of this point on a transitional, primary basis, with any open season occurring after shippers have been provided their capacity allocations at the Interim Service Delivery Points. Service at the Ameren Moultrie Delivery Point will be subject to the Interim Service Negotiated Reservation Rate until the in-service date of the PEPL- Lebanon Facilities.

Additional Pipeline Capacity Availability

REX will have available up to approximately 200,000 Dth/d of additional pipeline capacity subject to REX receiving authority from the U.S. Department of Transportation (PHMSA) to operate additional segments at hoop stresses up to 80 percent of the pipe's specified minimum yield strength. It is anticipated that this additional capacity will be available on at least part of REX West upon the in-service date of Interim Service on REX East. This capacity will become available further east on the REX system as PHMSA approvals are received for various line segments and will be available for subscription until the in-service date of the Lebanon-Clarrington Facilities. REX anticipates posting an open season for this capacity in the near future.