



Getting Rocky Mountain Gas to Eastern Markets

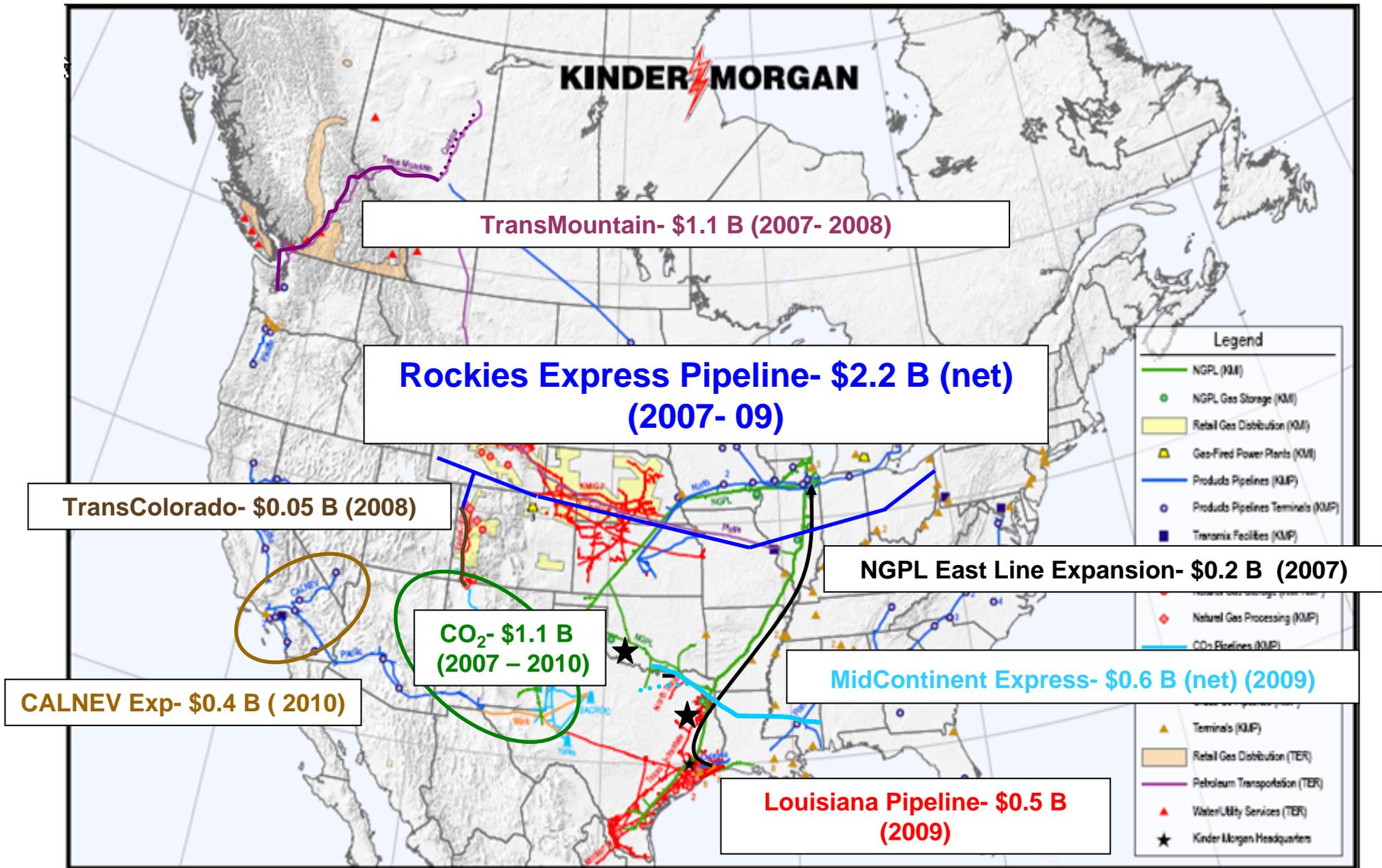
John Eagleton, Vice President Business Development

August 15, 2007

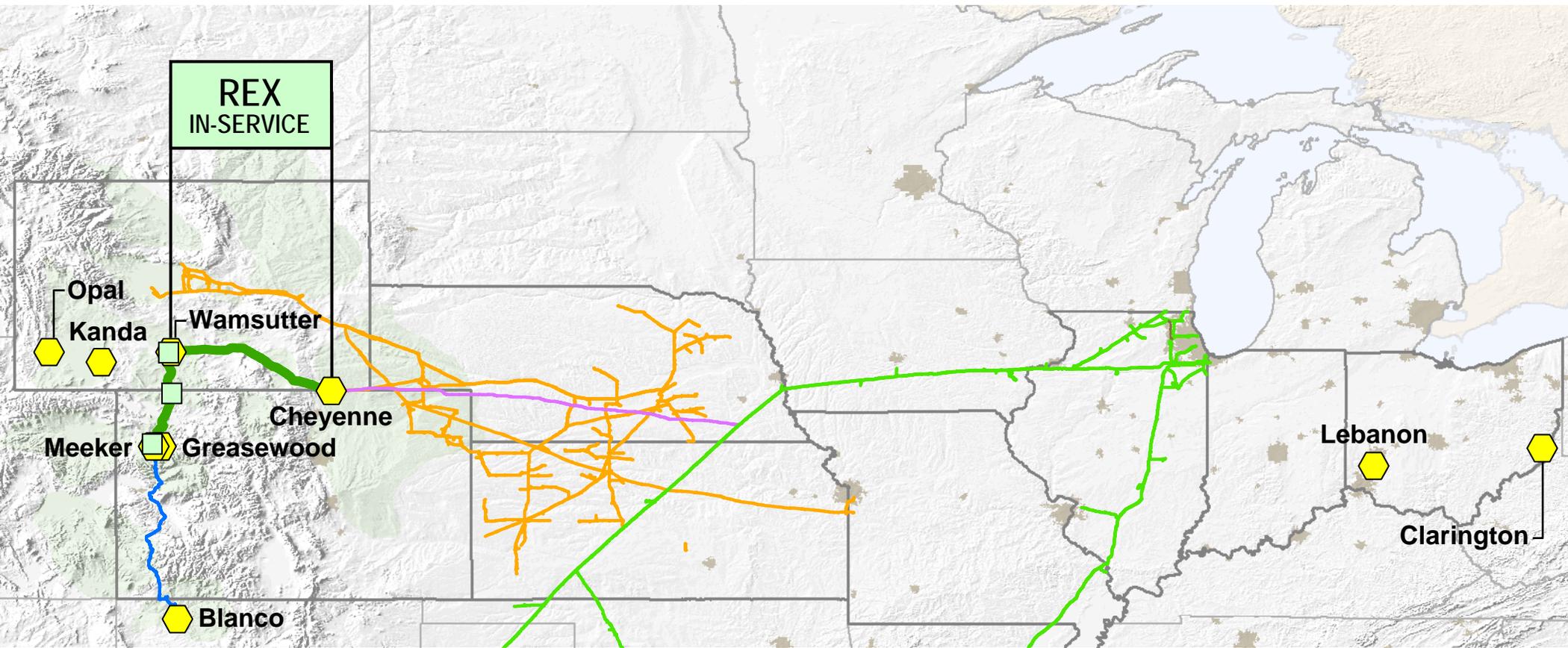
Forward Looking Statements

This presentation contains forward looking statements, including these, within the meaning of Section 27A of the Securities Act of 1933, as amended and Section 21E of the Exchange Act of 1934, as amended. Forward looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. The future results and securities values of Kinder Morgan Inc., Kinder Morgan Energy Partners, L.P. and Kinder Morgan Management, LLC (collectively known as “Kinder Morgan”) may differ materially from those expressed in the forward-looking statements contained throughout this presentation and in documents filed with the SEC. Many of the factors that will determine these results and values are beyond Kinder Morgan's ability to control or predict. These statements are necessarily based upon various assumptions involving judgments with respect to the future, including, among others, the ability to achieve synergies and revenue growth; national, international, regional and local economic, competitive and regulatory conditions and developments; technological developments; capital markets conditions; inflation rates; interest rates; the political and economic stability of oil producing nations; energy markets; weather conditions; environmental conditions; business and regulatory or legal decisions; the pace of deregulation of retail natural gas and electricity and certain agricultural products; the timing and success of business development efforts; terrorism; and other uncertainties. You are cautioned not to put undue reliance on any forward-looking statement.

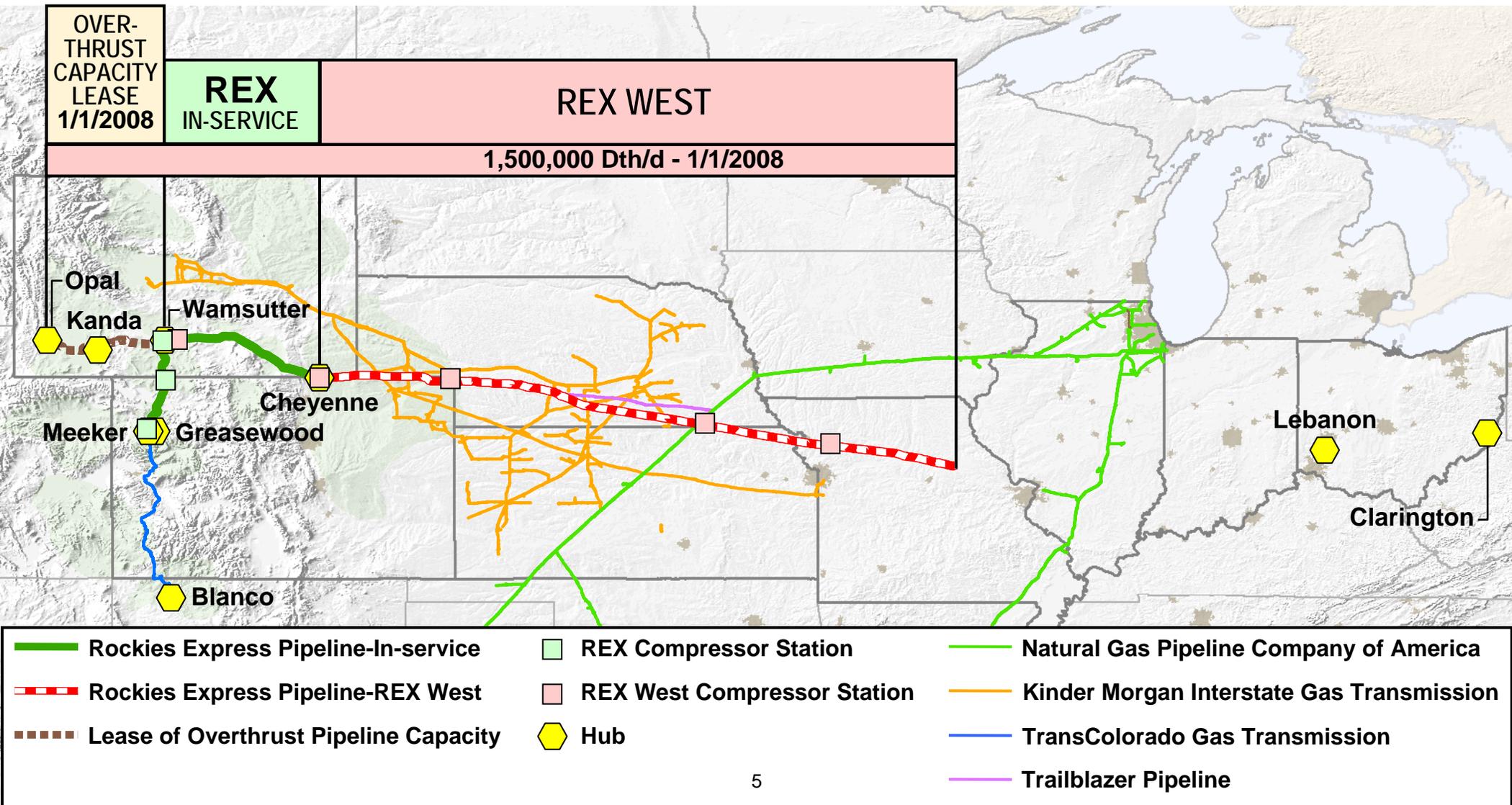
\$6.15 Billion New Infrastructure Investment



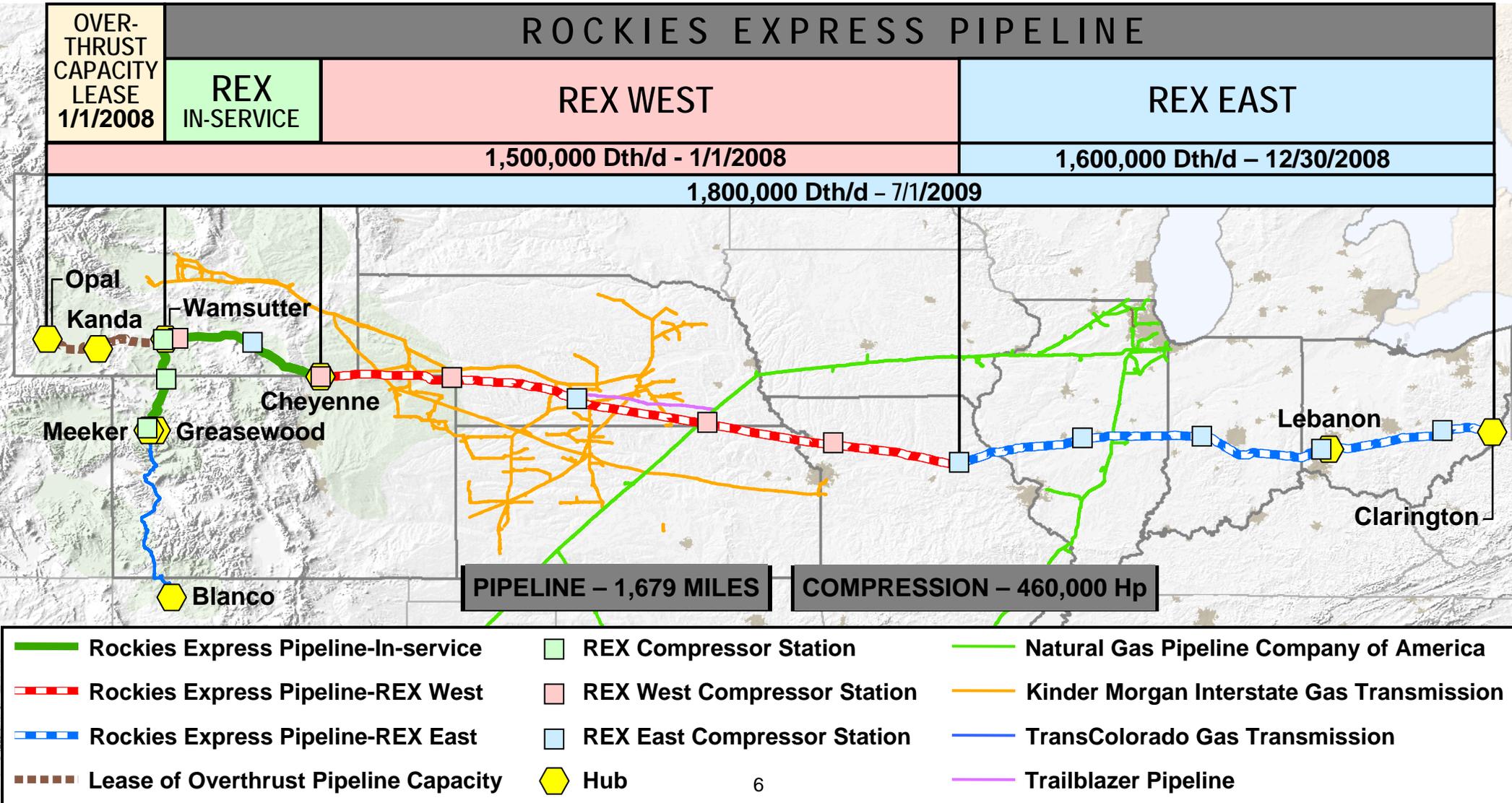
Pipeline Scope & Timing



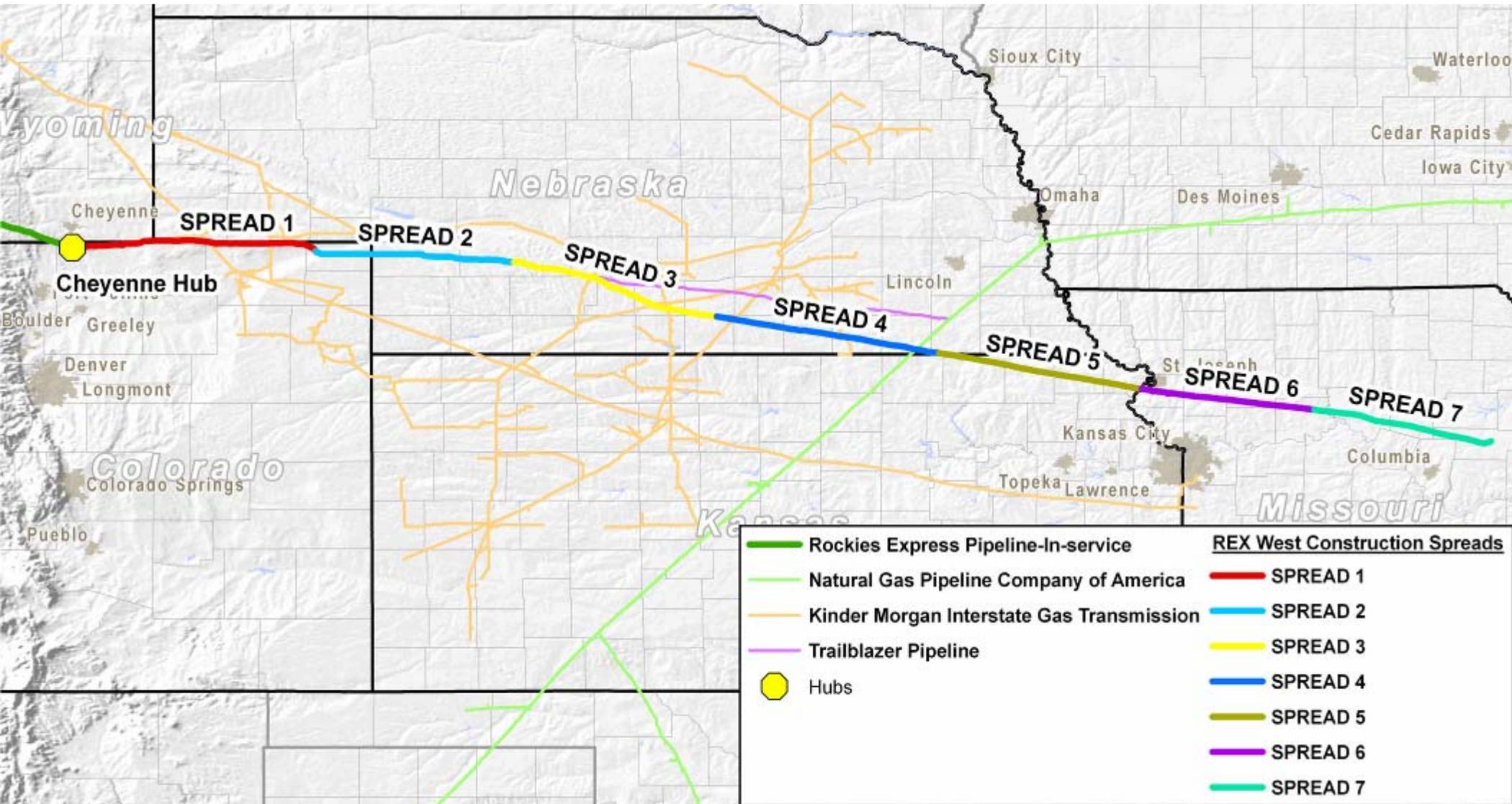
Pipeline Scope & Timing



Pipeline Scope & Timing



REX West Construction Spreads



REX-West Status

- **All Approvals Received**
- **Construction underway**
 - 713 miles of 42-inch pipeline from Cheyenne to Audrain County, MO
 - 93 % of pipe produced
 - Clearing and Grading underway on all spreads
 - All spreads welding
 - Compression
 - Major equipment delivered
 - 7 Mainline Stations
 - 2 Hub Service Stations (Meeker & Cheyenne)
 - 250,000 Dth/d Northbound Expansion of TransColorado
 - Overthrust
 - Compression
 - ❖ 2 Mainline Stations (Opal & Kanda)
 - 77 miles of 36-inch pipeline from Kanda to Wamsutter, WY
- **Anticipated In-Service Date: January 1, 2008**

Meeker Compressor Station



Pipeline Construction



REX-East Status

- **FERC Certificate Application filed April 30, 2007**
- **Supplemental Information/Data Request Responses filed**
- **Scheduling Order expected in August**
- **Public Relations efforts ongoing**
- **Anticipated In Service Dates**
 - **To Clarington @ 1,600,000 Dth/d capacity: 12/30/08**
 - **To Clarington @ 1,800,000 Dth/d capacity: 07/01/09**

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