

## **Available Capacity for Bid - Update - June 29, 2006**

Rockies Express Pipeline LLC ("Rockies Express or REX") is currently accepting bids for long-haul firm transportation service from Meeker, Colorado to Clarington, Ohio. A total Maximum Delivery Quantity of 8,000 Dth/d is projected to be available beginning January 1, 2008, for service from Meeker, Colorado to pipeline interconnect delivery points at or upstream of Audrain County, Missouri, in conjunction with the in-service date of REX-West facilities, which are currently pending certification by FERC. An additional 4,000 Dth/d will be available starting as early as January 1, 2009, for deliveries to Lebanon, Ohio and further to Clarington, Ohio as early as July 1, 2009, in conjunction with the projected in-service date of REX-East facilities, which are also the subject of current certification procedures before FERC. The total ultimate available long-haul capacity to Clarington, Ohio will be 12,000 Dth/d.

Please use the contacts provided below to inquire as to the availability of specific receipt and delivery points. Shippers will be responsible for tendering gas to REX at the requested receipt points at the prevailing pressure of the REX system, as it may exist from time to time. However, REX may be willing to offer compression services for incremental reservation and commodity rates, plus an incremental FL&U charge, to accommodate receipts from points not capable of delivering into REX at sufficient pressures. Short-haul bids will only be considered at REX's sole discretion. The applicable maximum recourse rates will be those stated in REX's FERC Gas Tariff, as may be revised from time-to-time. Rockies Express is not required to sell this capacity at rates less than the applicable maximum recourse rates.

### **Bidding Requirements:**

All interested parties should fax written bids(s) by 4:00 pm Central Clock Time ("CCT") on Friday July 14, 2006 to the attention of Pamela McFadden at (303) 763-3515. Shippers will be notified of bid results by 12:00 pm CCT on Friday, July 21, 2006. Shippers must satisfy REX's credit requirements as stated in its Tariff, and must also provide credit assurances, to the extent necessary, commensurate with those requirements set forth in the

original REX Open Season, conducted from November 9, 2005 through December 19, 2005.

All bids must contain the following:

Primary receipt point (s) - Call contacts listed below as to point availability.

Primary delivery point (s) - Call contacts listed below as to point availability.

Maximum Daily Delivery Quantity by Receipt/Delivery Point pairs.

Contract Term of not less than 10 Years from the date of in-service of the full available capacity, as stated above

If you are bidding less than the maximum recourse reservation rate, state the reservation rate bid. Such bids will only be considered in REX's sole discretion and shall constitute Negotiated Rate bids.

Transportation rates should be bid exclusive of applicable charges for commodity, ACA and Fuel, Lost & Unaccounted for ("FL&U"). These charges will be assessed per REX's FERC Gas Tariff.

**Other Information:**

REX reserves the right to accept or reject bids in whole or in part, or reopen bidding after initial bids have been reviewed. REX will review bids with the intent of optimizing value based on rate, term and volume and reserves the right to re-negotiate any component of the terms contained in the bid(s). REX will consider bids in excess of ten years and will apply a discount factor of ten (10) percent in determining the NPV of a bid.

REX notes to prospective bidders that there exists a potential bidding party which retains a Right of First Refusal to match any bid submitted for the capacity identified in this capacity availability posting.

If you have any questions about this posting of capacity availability, please contact Jeff Rawls (303-914-4903) or Randy Holstlaw (303-914-4507).